This form is <u>not</u> to be used For reporting Packer Leakage Test in Northwest New Mexico

## NEW MEXICO OIL CONSERVATION DIVISION

Location Of Well: Unit FRM1165 Section 20 Township T18S Range R31E County

Revised June 9, 2003

Eddy

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

30-015-21996

Well

a Corporation

Lease Littlefield "EM" Fed No. Operator Devon Louisiana Corporation

	Name of Reservoir or Pool	Type of Prod. (Oil or Gas)	Method of Prod. (Flow Art. Lift)	Prod. Medium (Tbg. Or Cag.)	Choke Size
Upper Completion	Atoka	None	None	CSG	
Lower Completion	Morrow	Gas	Flow	TBG	
Completion		OW TEST NO.	<u> </u>	1	<del></del>
Both zones sh	ut-in at (hour, date): 10/17/2005 10				
Well opened at (hour, date): 10/18/2005 10:25am				Upper Completion	Lower Completion
Indicate by (X	() the zone producing	••••••	• • • • • • • • • • • • • • • • • • • •	••••	XXX
Pressure at beginning of test				0.0#	850#
Stabilized? (Yes or No).			Yes	Yes	
OCT 2 1 2005  Maximum pressure during test				0.0#_	850#
Minimum pressure during test					182#
Pressure at conclusion of test				0.0#	187#
Pressure change during test (Maximum minus Minimum)				0.0#	668#
Was pressure change an increase or a decrease?				Stable	Decrease
Well closed at (hour, date): 10/19/2005 11:14am Production				49 minutes	
Oil Production		Gas Produ		) MCF: GOR	
	Atoka zone is not hooked up			or,	
<u> </u>		· · · · · · · · · · · · · · · · · · ·			
Both zones sh	ut-in at (hour, date):	OW TEST NO.	<u>2</u>		
				I Immon	
Well opened a	at (hour, date):	<del></del>		Upper Completion	Lower Completion
	at (hour, date):  (i) the zone producing			Completion	· · · <del>-</del> -
Indicate by (X				Completion	· · · <del>-</del> -
Indicate by (X) Pressure at be	(1) the zone producing		••••••	Completion	· · · <del>-</del> -
Indicate by (X) Pressure at be Stabilized? (Y)	(f) the zone producingginning of test			Completion	· · · <del>-</del> -
Indicate by (X) Pressure at be Stabilized? (Y) Maximum pre	(i) the zone producingginning of test			Completion	· · · <del>-</del> -
Indicate by (X) Pressure at be Stabilized? (Y) Maximum pressure pressure of the pressure of th	(a) the zone producing			Completion	· · · <del>-</del> -
Indicate by (X) Pressure at be Stabilized? (Y) Maximum presonation of the pressure at contract the pressure at the pres	(a) the zone producing			Completion	Completion
Indicate by (X) Pressure at be Stabilized? (Y) Maximum presonation of the Pressure at conference of the Pressure change of the Pressure c	ginning of test			Completion	Completion
Indicate by (X) Pressure at be Stabilized? (Y) Maximum presonation of the Pressure at conference of the Pressure change was pressure	ginning of test.  Yes or No)  essure during test  ssure during test  nclusion of test  ge during test (Maximum minus Minimum).  change an increase or a decrease?			Completion	Completion
Indicate by (X) Pressure at be Stabilized? (Y) Maximum presonant pressure at converse change was pressure at CONVERSE CO	ginning of test	T Pr Gas Prodi	otal Time On oduction	Completion	Completion
Indicate by (X) Pressure at be Stabilized? (Y) Maximum presonant pressure at converse change was pressure at CONVERSE CO	ginning of test	T Pr Gas Prodi	otal Time On oduction	Completion	Completion
Indicate by (X) Pressure at be Stabilized? (Y) Maximum presonant pressure at converse change was pressure at Converse well closed at Oil Production During Test:	ginning of test	T Pr Gas Produ ; During Te	otal Time On oduction	Completion	Completion
Indicate by (X) Pressure at be Stabilized? (Y) Maximum presonant pressure at converse change was pressure at Converse change well closed at Oil Production During Test:	ginning of test	T Pr Gas Produ ; During Te	otal Time On oductionst	Completion	Completion
Indicate by (X) Pressure at be Stabilized? (Y) Maximum presonant pressure at converse change was pressure well closed at Dil Production During Test: Remarks:	ginning of test	T Production of the complete o	otal Time On oduction stto the best of my ki	Completion	Completion
Indicate by (X) Pressure at be Stabilized? (Y) Maximum presonant pressure at conference at Conferenc	ginning of test	T Pr Gas Produ ; During Te	otal Time On oduction action st to the best of my kneerator W\$1dcat	Completion	Completion
Pressure at be Stabilized? (Year Maximum presonant pressure at conference of the Pressure changes was pressure well closed at Dil Production During Test:	ginning of test	T Pr Gas Produ; During Te ue and complete O Op By	to the best of my kineratorWaldcat	Completion	Completion
Indicate by (X) Pressure at be Stabilized? (Y) Maximum presonant pressure at converse ending the stabilized? (Y) Maximum pressure at converse ending the stabilized at Oil Production During Test:	ginning of test	To Gas Production of the Complete of the Compl	otal Time On oduction action st to the best of my kneerator W\$1dcat	Completion	nt Service

Date 10/20/2005



