<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 ·

District II

811 S. First St., Artesia, NM 88210

<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410

NM OIL CONSERVATION ARTESIA DISTRICT Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

FEB 2 3 2015 Submit one copy to appropriate District Office

Oil Conservation Division

State of New Mexico

District IV 1220 S. St. Franc	is Dr. Son	to Eo. N	NA 0750	15	12	20 South St.		·.	RE	CEIVI	ĒD] A	MENDED REPORT		
1220 S. St. Franc	is Dr., San I.				RALI	Santa Fe, NI		ГНО	RIZAT	ION I	റ പ	'R A N	ISP	ORT		
I. REQUEST FOR ALLOWABLE AND AUTHO Operator name and Address										² OGRID Number						
Apache Corpo 303 Veterans Midland TX 7				873 Reason for Filing Code/ Effective Date NW / 10/11/2014												
⁴ API Number				NVV / 10/	11/201		ool Cod	le .								
30-015-42364				Pool Name Empire; Glorieta-Yeso, East						96610						
	ode 705 face Lo	4		perty Nan	16	Barnsdall F	Federal "Wo				/ell Number 020					
Ul or lot no.	Section				Lot Idn	Feet from the	North/South Line		Feet from the		East/West lin		ne	County		
A 27 1 Bottom Hole L		17	7S	29E		715	North		900		East			Eddy		
UL or lot no.				nship Range L		Feet from the	e North/South line		Feet from the		East/West line		ne	County		
Α	27	17	7S .	29E		357	North		967	1		East		Eddy		
Lse Code F		oducing Method Code P		¹¹ Gas Co Da 10/11	nnection ite /2014	¹⁵ C-129 Pern	rmit Number 16 C		C-129 Effe	ffective Date		17 (C-129 Expiration Date			
III. Oil and Gas Transporters																
18 Transporter OGRID				¹⁹ Transporter Name and Address									²⁰ O/G/W			
		rontier Field Services LLC											G			
		200 East Skelly Drive Suite 700 ulsa OK 74135									3 3					
		Holly Energy Pipeline 311 W Quay / PO Box 1360												0		
				88210	7. 1300											
										7						
							j g		Action of the second							
IV. Well	Comple	etion 1	Data													
21 Spud Da			Ready	l l		²³ TD	²⁴ PBTD		25 Perforation		I .		²⁶ DHC, MC			
08/12/2014 27 Hole Size		10)/ 1 1/2 T	/11/2014 28 Casing & Tul		6120'	6074' 29 Depth Se		4149'-576				Socks	acks Cement		
17-1/2"					13-3/8"	ig Size	202'				260 sx Class C			"-"		
									-							
11"			8-5/8"				3393'			12			80 sx Class C			
7-7/8"			5-1/2"				6120'			970 sx Class C						
Tubing			2-7/8"				5888'									
V. Well '			Dalla.	Nex 10-4-	33 m	Test Date	34 rp	T ·	,,,, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	35 751	D			³⁶ Csg. Pressure		
10/11/20	14	³² Gas Delive 10/11/2		014	01/	30/2015	³⁴ Test Lengt 24		in	35 Tbg. Pressure		sure				
³⁷ Choke Size			³⁸ Oil ³			Water 150	⁴⁰ (41 Test Method				
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and							,		OIL CON	NSERV	ATION	N DIVIS	SION			
complete to the Signature:		Approved by:														
Printed name: Fatima Vasqu	1	Title:														
Title: Regulatory An	<i>A</i>	Approval Date: 2/26/10														
E-mail Addres Fatima.Vasqu	s:	checor	p.com						////	-	/					
Date: Phone:																
02/19/2015 (432) 818-1015														\$		