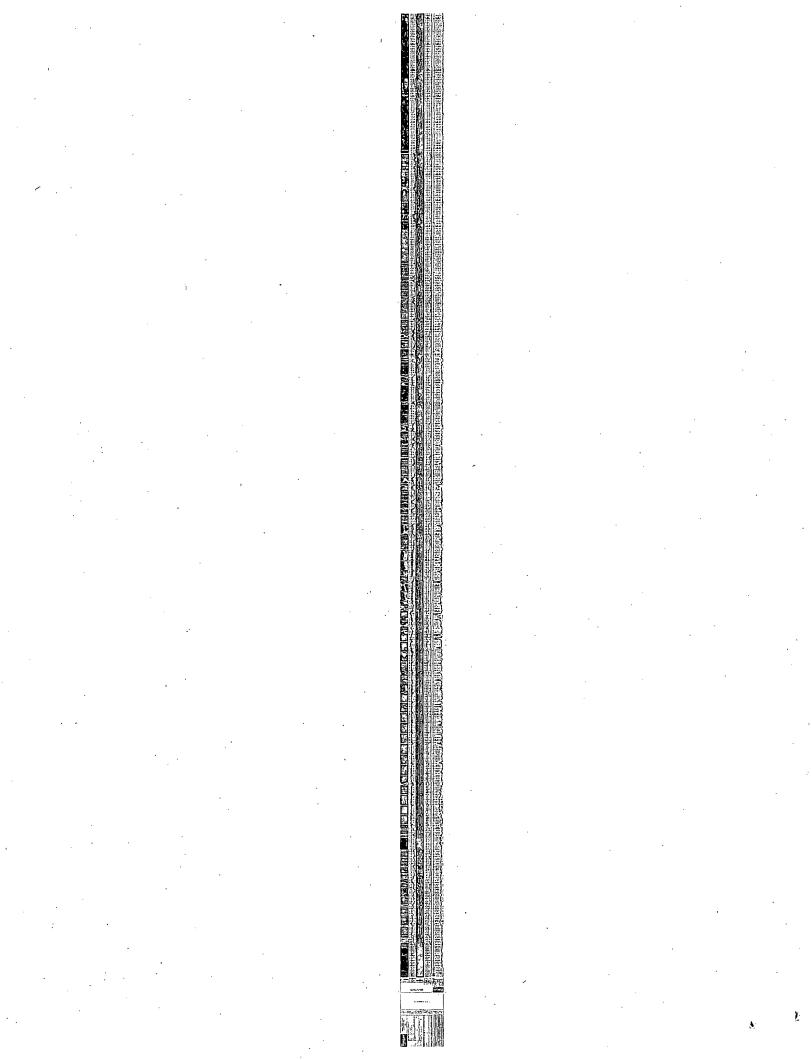
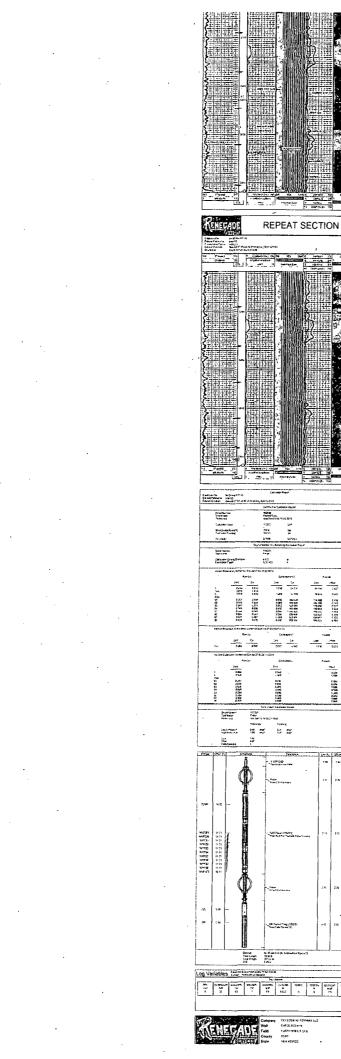
	UNITED STATE: EPARTMENT OF THE I BUREAU OF LAND MANA	NTERIOR	OCD Arte	esia	OMB 1	1 APPROVED NO. 1004-0135 s: July 31, 2010	
SUNDRY	RTS ON WE	ELLS		5. Lease Serial No. NMNM0531277A			
Do not use this form for proposals to drill or to re abandoned well. Use form 3160-3 (APD) for such p			-enter an proposals.		6. If Indian, Allottee or Tribe Name		
SUBMIT IN TR	rse side. 7. If		7. If Unit or CA/Agr	If Unit or CA/Agreement, Name and/or No.			
1. Type of Well Ø Oil Well Gas Well					8. Well Name and No. FNR 35 FEDERAL 1H		
2. Name of Operator OXY USA INC.	DAVID STEW vart@oxy.com	ART		9. API Well No. 30-015-42275			
3a. Address P.O. BOX 50250 MIDLAND, TX 79710	3b. Phone No. (include area code) Ph: 432-685-5717 Fx: 432-685-5742			10. Field and Pool, or Exploratory SAND DUNES DELAWARE, S.			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 35 T23S R30E NWNW 600FNL 330FWL 32.667240 N Lat, 103.858723 W Lon					11. County or Parish, EDDY COUNT		
12. CHECK APP	ROPRIATE BOX(ES) TO	DINDICATE	NATURE OF	NOTICE, RI	EPORT, OR OTHE	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
 Notice of Intent Subsequent Report Final Abandonment Notice 	Alter Casing Fracture Treat Casing Repair New Construction Change Plans Plug and Abandon			☐ Reclama ☐ Recomp ☐ Tempor			
 Describe Proposed or Completed Op If the proposal is to deepen direction. Attach the Bond under which the woi following completion of the involved testing has been completed. Final At determined that the site is ready for final 7/21/14 drill 7-7/8" to 1.2220'M L80 BTC csg & set @ 12159', (526bbl) C Tuned Light w/ add additives 13.2ppg, 1.66 yield w surface. Install wellhead, test to 	ally or recomplete horizontally, rk will be performed or provide l operations. If the operation res bandonment Notices shall be file inal inspection.) I 7767'V, 7/31/14. RIH & ru DVT @ 4026'. Pump 50B ditives 9.76ppg 3.47 yield f with full returns while ceme	give subsurface Ic the Bond No. on f sults in a multiple ad only after all re un CBL/GR/CC FW tuned spa followed by 60 enting, circ 485	cations and measu file with BLM/BIA completion or reco quirements, includ CL log, POOH. Cer w/ red dye, Osx (177bbl) S 5sx (300bbl) cn	A. Required sub ompletion in a r ling reclamation RIH w/ 5-1/2 , then cmt w/	rtical depths of all pertin sequent reports shall be lew interval, a Form 316 , have been completed, 2" 17# 850sx	nent markers and zones. filed within 30 days 50-4 shall be filed once and the operator has	
		HOL	DIANT CD	5 cord	NM	OIL CONSERVATIO ARTESIA DISTRICT FEB 1 3 2015	
		···				RECEIVED	
14. I hereby certify that the foregoing is	Electronic Submission #2 For OX Committed to AFMSS fo	Y USA INC., se or processing b	nt to the Carlsb y DEBORAH H	ad AM on 01/29/2	AGCEPTED	FOR RECORD	
Name(Printed/Typed) DAVID STEWART			Fitle SR. RE	GULATORY	ADVISOR		
Signature (Electronic S	ubmission)	[[Date 08/14/20	014	EEB 1	1 2015	
	THIS SPACE FO	R FEDERAL	OR STATE	OFFICE US		ralbar	
Amazou d Du			Tal		CARLSBAD		
Approved By Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Title Office			Date	
Title 18 U.S.C. Section 1001 and Title 43 U States any false, fictitious or fraudulent st	J.S.C. Section 1212, make it a clatements or representations as t	rime for any perso o any matter with	on knowingly and in its jurisdiction.	willfully to mak	e to any department or	agency of the United	

ě

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

.





ļ

7.0944 34.09 6.009 7.004 6.009 6.009 6.009 6.009 6.009 8.0009 8.009 8.009 8.009 8.0000 8.0000 8.

177 21 20101 197 8 198 194 19.5

2.24 7 M

..... 10.772.00¹