

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
NMNM030457 / NM031384

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator  
BOPCO LPContact: TRACIE J CHERRY  
E-Mail: tjcherry@basspet.com7. If Unit or CA/Agreement, Name and/or No.  
NMNM71016X8. Well Name and No.  
POKER LAKE UNIT CVX JV BS 030H3a. Address  
P O BOX 2760  
MIDLAND, TX 797023b. Phone No. (include area code)  
Ph: 432-683-22779. API Well No.  
30-015-4249610. Field and Pool, or Exploratory  
PADUCA; BONE SPRING

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 3 T25S R31E Mer NMP NENW 330FNL 1940FWL

11. County or Parish, and State

EDDY COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BOPCO, LP respectfully submits this sundry notice to report drilling/completion operations and first production on the referenced well.

07/11/2014 - 07/12/2014

Spud 17-1/2" hole. TD @ 841'. Run 20 jts 13-3/8", H-40, 48#, ST&C casing to 841'. Lead cement: 350 sks (118 bbls) EconoCem + additives. Tail Cement: 200 sks (47 bbls) HalCem C. Bump plug. Circulated 25 bbls of cement to surface. PU and NU 13-5/8" 5M BOP.

07/13/2014

Test blind rams, VBR rams, annular, choke manifold valves, super and manual chokes, kill line valves and check valve to 250 psi low for 10 min and 3,000 high psi for 10 min. Tested all floor valves, IBOP and mud lines and valves back to the pumps to 250 psi low and 3,000 psi high. Most all

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #285059 verified by the BLM Well Information System  
For BOPCO LP, sent to the Carlsbad  
Committed to AFMSS for processing by DEBORAH HAM on 01/30/2015

Name (Printed/Typed) TRACIE J CHERRY

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 12/12/2014

ACCEPTED FOR RECORD

FEB 11 2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

Accepted for record

WES WMSD 2/24/15

**Additional data for EC transaction #285059 that would not fit on the form**

**32. Additional remarks, continued**

tests had to be repeated at least once and then retested due to leaks or repairs. Test 13-3/8" casing to 1,750 psi for 30 minutes. Good test. Drill 12-1/4" hole.

07/15/2014  
TD hole @ 4,334'

07/17/2014 - 07/18/2014  
Run 95 jts 9-5/8", 40#, J-55, LTC csg. Shoe @ 4,308'. Lead Cement: 1,430 sks (471 bbls) Hobbs - EconoCem ? HLC + additives. Tail: 200 sks (47.4 bbls) HalCem C plus additives. Bumped plug. Circ 349 sk (115 bbls) lead cement to surface. WOC. Test blind rams and pipe rams 250 psi low, 3,000 high for 10 mins each. Test annular to 250 psi low, 3,000 psi high for 10 mins each. Note: BOP test performed due to rig repairs to blind rams. Closed blind rams to test 9-5/8" casing. Rigged up test unit on rig manifold. Pressured through kill line with rig pump to 2500 psi. Increased pressure to 2,765 psi, 70% of casing internal yield pressure using test pump. Held test pressure for 30 minutes. Drill 8-3/4" hole.

07/26/2014 - 07/27/2014  
TD hole @ 9,662'. Run 7", 26#, HCP-110, BTC casing. Shoe @ 9,642'. DV @ 5000'. Lead Cement: 600 sks (202 bbls) VersaCem+additives. Tail: 200 sks (60 bbls) VersaCem - PBH2 plus additives. Drop opening dart. Circ red dye to surface, no cement. Second Stage: 240 sks (73.5 bbls) VersaCem plus additives. Dropped closing plug. No cement to surface. WOC

07/28/2014  
Pressure test and charted 7" casing and CIW pack-off test to 3,000 psi for 30 mins.

07/29/2014  
Drill 6-1/8" hole

08/13/2014  
TD @ 20,111' MD/10,378' TVD

08/18/2014 - 08/19/2014  
Run 233 joints 4-1/2", 11.6#, HCP-110, BTC casing. Let liner top. Cement: 1,075 sacks (236 bbl) VersaCem-H plus additives. Circulate 50 sacks of cement back to surface. TOL @ 9,513', Shoe @ 20,111'.

08/20/2014  
Release drilling rig

08/28/2014  
MIRU WL. Run CBL. TOC 4200'

09/06/2012 - 09/09/2014  
RU PU. RIH w/WS, dress top of liner. Run 4-1/2" tieback string, land. Install frac valve, BOP, test csg. RIH w/bit, drill float equipment, cement.

09/10/2014 - 09/18/2014  
RU frac company. Perf and frac interval 19942' - 10641' (384 holes) down csg using total 86,512 bbls fluid, 5,995,313# propanol across 16 stages. RDMO frac equip.

09/21/2014 - 09/29/2014  
SD due to weather conditions and DO on offset well.

09/30/2014 - 10/04/2014  
RU CTU. Drill CFPs.

10/17/2014 - 11/14/2014  
RU PU. Attempt to pull tieback. Had to fish stuck/collapsed string.

11/16/2014  
Set 2-7/8" L80 tbg @ 9,494'

11/22/2014  
First oil production

Per APD revised 09/12/2014, there are no interim reclamation plans to allow for additional drilling from this location.