

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NNNM04105A
2. Name of Operator BOPCO LP		6. If Indian, Allottee or Tribe Name
Contact: TRACIE J CHERRY E-Mail: tjcherry@basspet.com		7. If Unit or CA/Agreement, Name and/or No. NNNM68294X
3a. Address P O BOX 2760 MIDLAND, TX 79702	3b. Phone No. (include area code) Ph: 432-683-2277	8. Well Name and No. BIG EDDY UNIT D19 034H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 21 T21S R30E Mer NMP SESE 90FSL 879FEL		9. API Well No. 30-015-42008
		10. Field and Pool, or Exploratory WC-015 G-08 S212915D; BS
		11. County or Parish, and State EDDY COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BOPCO, LP respectfully submits this sundry notice to report drilling operations, completion operations and first production on the referenced well.

07/18/2014  
Spud 17-1/2" hole. TD @ 460'

07/19/2014  
Run 9 jts of 13-3/8", 54.50#, J55, ST&C. Shoe @ 454.6'. Primary Cement: 550 sks (130 bbls) of HalCem "C" Neat. Bumped plug. Circulated 46 bbls (72 sks) cmt to surface.

07/20/2014  
Test BOP's. Installed test plug in wellhead and tested blind rams, upper and lower pipe rams, HCR

Accepted for record  
APD NMOCD 2/11/15

NM OIL CONSERVATION  
ARTESIA DISTRICT

JAN 22 2015

RECEIVED

14. I hereby certify that the foregoing is true and correct: Electronic Submission #278717 verified by the BLM Well Information System For BOPCO LP, sent to the Carlsbad Committed to AFMSS for processing by DEBORAH HAM on 01/16/2015 ()	
Name (Printed/Typed) TRACIE J CHERRY	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 11/12/2014
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
Approved By _____	Title _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	

ACCEPTED FOR RECORD

JAN 18 2015

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

## Additional data for EC transaction #278717 that would not fit on the form

### 32. Additional remarks, continued

valve, all manual gate valves on choke and kill lines at 250 psi low and 5,000 psi high for 10 minutes each test. Tested annular to 250 psi low and 2,500 psi high for 10 min each. Tested TIW valve, top drive and IBOP valves on rig floor at 250 psi low and 5,000 psi high. Tested casing to 1,500 psi for 30 min with less than 1% leak off. All tests good.

07/21/2014

Drill 12-1/4" hole.

07/24/2014 - 07/26/2014

TD hole @ 3259'. Run 77 joints of 9-5/8", 40#, J55, LTC casing. Shoe @ 3,238'.

Pump Lead Cement: 850 sks (283 bbls) Econocem "C" cement + additives. Tail Cement: 250 sks (59.2 bbls) Halcem "C" Neat cement. Bump plug. Circulate 142 bbls (426 sacks) cmt to surface. Test 9-5/8" casing at 1,500 psi for 30 min. Test good. Drill 8-3/4" hole.

08/01/2014

TD hole @ 9495'.

08/04/2014

Run 211 jts of 7", 26#, HCP110, BTC casing. Shoe @ 9,492'. 1st Stage Lead Cmt: 275 sks (136 bbls) Tuned Light cement plus additives. Tail Cmt: 180 sks (53.6 bbls) Versacem plus additives Bump plug. Dropped opening bomb. Circulate 1 bottoms up, circulated 0 bbls of cmt to surface off of DV tool. Second Stage Lead CMT: 425 sks (191.5 bbls) Tuned Light plus additives. Tail CMT: 100 sks (23.5 bbls) Cemex Premium Plus C. Bump plug. 40 bbls of cmt to surface.

08/06/2014

Drill out DV tool. Test 7" casing below DV tool to 3,000 psi for 30 min, good test. Drill out cement, float, and shoe.

08/07/2014

Drill 6-1/8" hole.

08/19/2014

Test choke manifold to 250 psi low and 5,000 psi high for 10 min. each. Test upper and lower pipe rams, blind rams, HCR valve and all gate valves on choke and kill line to 250 psi low and 5,000 psi high. Tested annular to 2,500 psi high and 250 psi low. Tested all TIW valves, IBOP's and top drive to 5,000 psi high and 250 psi low. All tests held for 10 min each. Lower TIW valve failed test. All other tests good. All tests charted. Replace and test new lower TIW valve to 250 psi low and 5,000 psi high, good test.

08/24/2014

TD hole @ 20383' MD

08/26/2014 - 08/27/2014

Float in and run 249 joints of 4-1/2", 11.6#, HCP110, HydriL 563 casing to TD. TOL at 9,425', BOL 20,375'. Pump 1,150 sacks (251 bbls) of VersaCem "H" + additives. Circulate 25 bbls of cmt to surface off of liner top.

08/29/2014

Release rig

09/10/2014 - 09/20/2014

MIRU PU. RIH w/WS, tag liner top. Dress off. Circulate well clean. RU csg crew, RIH w/tapered 4-1/2" & 5-1/2" frac string to TOL. RIH w/bit on WS, clean out cmt. POOH, test csg (good test). RBIH, drill out landing collar, float collar, float shoe and 10' formation. Circulate well clean. LD WS.

09/22/2012 - 09/28/2014

RU wireline. Run CCL/GR/JB/GR. Log 20325 to surf. RBIH shoot first stage perms. Continue prepping well and location for frac.

09/29/2014 ? 10/06/2014

Perf and frac interval 20302'-9598' (444 holes) down csg, using total 109683 bbls fluid, 7377488# propanol across 19 stages.

10/07/2014 - 10/14/2014

MIRU coiled tbgs. DO CFPs.

10/15/2014 - 10/20/2014

RIH w/pkr and set. Flowback well and monitor

**32. Additional remarks, continued**

10/23/2014 ? 10/24/2014

RU PU. Release pkr, POOH and LD. RU csg crew, LD frac string. Turn well to production. Well flowing up csg until pressure declines to run tbg and pump.

10/26/2014

Oil production

Per APD approved 01/24/2014, BOPCO, LP has no plans to reclaim well location to allow for additional drilling from this location.