

Submit 1 Copy To Appropriate District Office  
Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

# NM OIL CONSERVATION

State of New Mexico

Energy, Minerals and Natural Resources

FEB 26 2015

## OIL CONSERVATION DIVISION

1220 South St. Francis Dr.  
Santa Fe, NM 87505

RECEIVED

Form C-103

Revised July 18, 2013

WELL API NO. 30-015-42062
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. VA-836
7. Lease Name or Unit Agreement Name Cedar Canyon 16 State
8. Well Number 114
9. OGRID Number 16696
10. Pool name or Wildcat Cedar Canyon Delaware
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 2927'

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

OXY USA Inc.

3. Address of Operator

P.O. Box 50250 Midland, TX 79710

4. Well Location

Unit Letter C : 260 feet from the north line and 2060 feet from the west line  
Section 16 Township 24S Range 29E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

2927'

### 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

#### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

#### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☒ P AND A ☐  
CASING/CEMENT JOB ☒  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Spud 14-3/4" hole 12/28/14, drill to 310' 12/28/14. RIH & set 11-3/4" 47# J-55 BTC csg @ 310', pump 20BFW spacer w/ red dye, then cmt w/ 300sx (89bbl) PPC w/ additives 14.2ppg 1.668 yield followed by 270sx (65bbl) PPC w/ additives 14.8ppg 1.346 yield, had full returns, circ 417sx (117bbl) to surface. Install WH, test to 1050#, RU BOP, test @ 250# low 5000# high. 12/31/14, RIH & tag cmt @ 264', test csg to 2150# for 30 min, test passed. Drill new formation to 320', perform FIT test to EMW=13.5ppg, 55psi good test.

12/31/14 drill 10-5/8" hole to 3025', 1/2/15. RIH & set 8-5/8" 32# J55 LTC csg @ 3025', pump 20bbl FW spacer w/ red dye then cmt w/ 640sx (213bbl) Light PPC w/ additives 12.9ppg 1.873 yield followed by 770sx (225bbl) Super H w/ additives @ 13.2ppg, 1.643 yield with good returns while cementing, circ 93sx (50bbl) cmt to surface. RIH w/ RBP, would not go pass 770', POOH, found burrs, file down, RIH & tag up again @ 770', attempt to POOH, RBP got stuck @ ~745', decision made to leave, test to 3000# for 15min, good test. Install wellhead, test to 5000#, tested good. RD Rel Rig 1/15/15.

1/5/15 drill 7-7/8" to 9882'M 5208'V, 1/11/15. RIH w/ 5-1/2" 17# L80 TXP csg & set @ 9882'. Pump 50BFW tuned spacer w/ red dye, then cmt w/ 440sx (238bbl) C Tuned Light w/ additives @ 10.2ppg 3.036 yield followed by 770sx (225bbl) Super H w/ additives @ 13.2ppg, 1.643 yield with good returns while cementing, circ 93sx (50bbl) cmt to surface. RIH w/ RBP, would not go pass 770', POOH, found burrs, file down, RIH & tag up again @ 770', attempt to POOH, RBP got stuck @ ~745', decision made to leave, test to 3000# for 15min, good test. Install wellhead, test to 5000#, tested good. RD Rel Rig 1/15/15.

Spud Date:

12/28/14

Rig Release Date:

1/15/15

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*David Stewart*

TITLE

Sr. Regulatory Advisor

DATE

2/24/15

Type or print name

David Stewart

E-mail address:

david\_stewart@oxy.com

PHONE:

432-685-5717

For State Use Only

APPROVED BY:

*David Stewart*

TITLE

*David Stewart*

DATE

3/2/15

Conditions of Approval (if any):