

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
NM OIL & GAS CONSERVATION
ARTESIA DISTRICT
MAR 02 2015FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter and Abandoned well. Use Form 3160-3 (APD) for such proposals5. Lease Serial No.
NMNM-0557371

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.

AAO FEDERAL 23 <308703>

2. Name of Operator

APACHE CORPORATION <873>

9. API Well No.

30-015-42336

3. Address

303 VETERANS AIRPARK LN, #3000
MIDLAND, TX 79705

3b. Phone No. (include area Code)

432-818-1000 / 432-818-1168

10. Field and Pool or Exploratory Area

RED LAKE; GLORIETA-YESO, <96836>

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

LOT H, SEC 1, T18S, R27E, 2420' FNL & 330' FEL

11. County or Parish, State

EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

- ☐
- Notice of Intent
-
- ☒
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- | | | |
|---|---|--|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal |

☐ Water Shut-Off☐ Well Integrity☒ OtherDRILLING OPS: CASING
& CEMENT REPORT

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directional or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attached the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Bond No: BLM-CO-1463

8/4/2014 SPUD;

8/4/2014

DRILLED 91' TO 347'; TD

CIRC; TOH T/ RUN 13.375" CASING ; CIRC HOLE CLEAN F/ CSG; NOTIFIED BLM

8/4/2014

SURFACE CSG 13.375, HOLE 17.5, H-40, 48# SET 347; FC @ 303'; RAN 5 CENTRALIZERS;

CMT WITH: 530 SX, CLASS C (14.8 WT, 1.34 YLD)

CIRC 231

SURFACE CSG PRESSURE TEST: 1200 PSI/30 MIN -OK

REPORT CONTINUED ON PAGE 2.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

MICHELLE COOPER

Title

DRILLING TECH

Signature

Michelle Cooper

Date

09/11/2014

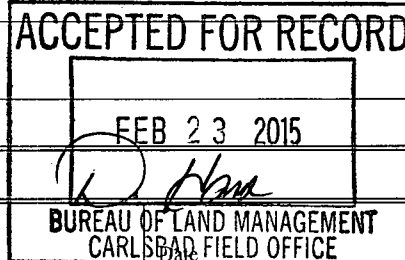
THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office



Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

AAO FEDERAL 23- Csg & Cmt End of Well Sundry

8/4 - 8/7 TAG TOC @ 275; DRLD F/ 347' TO 667' START PRODUCTION

DRILL F/ 667' TO 4513' TD

CIRC HOLE CLEAN F/ LOGS

8/8/2014 PRODUCTION CSG 5.5, HOLE 7.875, L80, 17# SET @ 4513' FC @ 4470'; 50 CENTRALIZERS; CIRC

CMT: LEAD 500 SX CLASS C, 12.60 WT, 2.0 YLD,
TAIL 350 SX CLASS C, 14.2 WT, 1.3 YLD

CIRC 151 SX; PRODUCTION CSG PRESSURE TEST 2500 PSI/ 30 MIN- OK

8/8/2014 RIG RELEASED