

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

NM OIL CONSERVATION DISTRICT

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised August 1, 2011

FEB 27 2015

RECEIVED

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO.	30-015-42331
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Cotton Draw Unit	
8. Well Number	244H
9. OGRID Number	6137
10. Pool name or Wildcat	Paduca; Bone Spring, Oil
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GL: 3505.1'	

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Devon Energy Production Company, L.P.

3. Address of Operator
333 West Sheridan, Oklahoma City, OK 73102

4. Well Location
 Unit Letter D : 200 feet from the North line and 500 feet from the West line
 Section 36 Township 24S Range 31E NMPM County Eddy

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPL
 DOWNHOLE COMMINGLE

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT JOB

OTHER:

OTHER: Completion

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/17/14-1/28/15: MIRU WL & PT. TIH & ran CBL. TIH w/pump through frac plug and guns. Perf Bpne Spring, 11777'-15932', total 768 holes. Frac'd 11777'-15932' in 16 stages. Frac totals 48,000 gals 7.5% HCl Acid, 1,312,380 # 100 Mesh, 3,476,660 # 40/70 Sand, 1,695,880 # 30/50 Black Ultra. ND frac, MIRU PU, NU BOP, DO plugs @ CO to PBDT 15954'. CHC, ND BOP. RIH w/ 329 jts 2-7/8" L-80 tbg, set @ 10712.6'. TOP.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Megan Moravec TITLE Regulatory Compliance Analyst DATE 2/25/2015

Type or print name Megan Moravec E-mail address: megan.moravec@dvn.com PHONE: _____

For State Use Only

APPROVED BY: [Signature] TITLE Supervisor DATE 3/13/15
 Conditions of Approval (if any): _____