

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised August 1, 2011

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-015-42757
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Bradley 8 Fee
8. Well Number 26H
9. OGRID Number 229137
10. Pool name or Wildcat WILDCAT G-01 S192617K:GLOR-YESO 97788

SUNDRY NOTICES AND REPORTS ON WELLS.
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator

COG Operating, LLC

3. Address of Operator

**One Concho Center
 600 W. Illinois Ave.
 Midland, TX 79701**

4. Well Location

Unit Letter **C** : **165** feet from the **North** line and **2310** feet from the **West** line
 Section **17** Township **19S** Range **26E** NMPM **Eddy** County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
 3377'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPL
 DOWNHOLE COMMINGLE

SUBSEQUENT REPORT OF:

REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT JOB

OTHER:

OTHER: Completion

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/19/14 Test frac valve to 7200psi. Spotted 2000 gals acid. Set plug @ 8742.
 12/27/14 Perf 24 stages @ 4467 - 8727 w/6 SPF, 864 holes. Acidize 24 stages w/92,567 gals 15% HCL. Frac w/3,251,341 gals gel, 266,080 gals WaterFrac, 317,494 gals treated water, 6,285,621# 20/40 brady sand, 1,041,665# 20/40 CRC.
 1/6/15 - 1/11/15 RU flowback equipment.
 1/12/15-1/15/15 Drill out plugs.
 1/15/15 Clean out to PBTD 8742.
 1/19/15 RIH w/sub pump. RIH w/87jts 2-7/8" J55 6.5# tbg, EOT @ 3090. Hang well on.

NM OIL CONSERVATION
 ARTESIA DISTRICT

MAR 6 2015

RECEIVED

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE C. Jackson TITLE Regulatory Analyst DATE 2/27/15

Type or print name Chasity Jackson E-mail address: cjackson@concho.com PHONE: 432-686-3087

For State Use Only

APPROVED BY: [Signature] TITLE Asst. Supervisor DATE 3/13/15

Conditions of Approval (if any):