

Submit To: Appropriate District Office
 Two Copies
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 811 S. First St., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-105
 Revised August 1, 2011

1. WELL API NO.
 30-015-42253
 2. Type of Lease
 STATE FEE FED/INDIAN
 3. State Oil & Gas Lease No.
 L-01897/E-10167

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
 Boyd X State Com
 6. Well Number: **NM OIL CONSERVATION**
 14H **ARTESIA DISTRICT**
DEC 02 2014

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
 Yates Petroleum Corporation
 9. OGRID
 025575 **RECEIVED**

10. Address of Operator
 105 South Fourth Street, Artesia, NM 88210
 11. Pool name or Wildcat
 N. Seven Rivers; Glorieta-Yeso (Oil)

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	D	16	19S	25E		990	North	15	West	Eddy
BH:	A	16	19S	25E		649	North	261	East	Eddy

13. Date Spudded
 4/12/14 RH
 4/15/14 RT
 14. Date T.D. Reached
 5/2/14
 15. Date Rig Released
 5/4/14
 16. Date Completed (Ready to Produce)
 11/25/14
 17. Elevations (DF and RKB, RT, GR, etc.) 3,531' GR

18. Total Measured Depth of Well
 7,350'
 19. Plug Back Measured Depth
 7,279'
 20. Was Directional Survey Made?
 Yes (attached)
 21. Type Electric and Other Logs Run
 CB/GR/CCL

22. Producing Interval(s), of this completion - Top, Bottom, Name
 2,899' - 7,243' Yeso

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	Conductor	60'	30"	6 sx redi-mix to surface	
9-5/8"	36#	967'	14-3/4"	1084 sx (circ)	
7"	26#	2,009'	8-3/4"	290 sx (circ)	
5-1/2" & 4-1/2"	17# & 11.6#	7,327'	6-1/8"	595 sx (TOC 32' CBL)	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	1,953'	

26. Perforation record (interval, size, and number)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
2,899' - 7,243' (560)	DEPTH INTERVAL
	AMOUNT AND KIND MATERIAL USED
	2,899'-7,243'
	Acidized with 55,750 gals 20% HCL, frac with a total of 5,439,992# of 40/70 White sand.

PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)		
11/26/14		Pumping			Producing		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
11/30/14	24	NA		64	59	1710	NA
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
150 psi	70 psi		64	59	1710	NA	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
 Sold
 30. Test Witnessed By
 J. Dominguez

31. List Attachments
 Log, surveys

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Jane Watts Printed Name Laura Watts Title Regulatory Reporting Technician Date December 1, 2014
 E-mail Address: laura@yatespetroleum.com

JB

