

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

Form C-104  
Revised August 1, 2011

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit one copy to appropriate District Office

AMENDED REPORT

**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

<sup>1</sup> Operator name and Address RKI EXPLORATION & PRODUCTION 210 PARK AVE, STE. 900, OKC, OK 73102		<sup>2</sup> OGRID Number 246289
		<sup>3</sup> Reason for Filing Code/ Effective Date NW 01/13/2015
<sup>4</sup> API Number 30 - 0 15-42285	<sup>5</sup> Pool Name CORRAL CANYON; BONE SPRING, SOUTH	<sup>6</sup> Pool Code 13354
<sup>7</sup> Property Code 40484	<sup>8</sup> Property Name EAST PECOS FEDERAL COM 22	<sup>9</sup> Well Number 3H

**II. <sup>10</sup> Surface Location**

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
M	22	26S	29E		50	SOUTH	530	WEST	EDDY

**<sup>11</sup> Bottom Hole Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	22	26S	29E		333	NORTH	322	WEST	EDDY

<sup>12</sup> Lse Code	<sup>13</sup> Producing Method Code	<sup>14</sup> Gas Connection Date	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date
F	P	01/16/2015	na	na	na

**III. Oil and Gas Transporters**

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
774715	SHELL TRADING US COMPANY PO BOX 4604, HOUSTON TX 77010	O
504685	LOBOS MIDSTREAM, LLC 123 E MARCY, SANTA FE, NM 87501	G

**NM OIL CONSERVATION**  
ARTESIA DISTRICT  
MAR 17 2015  
**RECEIVED**

**IV. Well Completion Data**

<sup>21</sup> Spud Date	<sup>22</sup> Ready Date	<sup>23</sup> TD	<sup>24</sup> PBDT	<sup>25</sup> Perforations	<sup>26</sup> DHC, MC
11/10/2014	01/13/2015	13125'	13034'	8866'-12986'	na
<sup>27</sup> Hole Size	<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set	<sup>30</sup> Sacks Cement		
17.5"	13.375" J55 54.5#	401'	1100 SKS		
12.25"	9.625" J55 40#	2822'	1500 SKS		
8.75"	5.5" HCP110 17#	13121'	2140 SKS		
8.75"	2.875" TUBING	8442'			

**V. Well Test Data**

<sup>31</sup> Date New Oil	<sup>32</sup> Gas Delivery Date	<sup>33</sup> Test Date	<sup>34</sup> Test Length	<sup>35</sup> Tbg. Pressure	<sup>36</sup> Csg. Pressure
01/14/2015	01/16/2015	01/29/2015	24 HRS	0	450
<sup>37</sup> Choke Size	<sup>38</sup> Oil	<sup>39</sup> Water	<sup>40</sup> Gas	<sup>41</sup> Test Method	
48/64	515 BBLS	1549 BBLS	1465 MCF	FLOWING	

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Heather Brehm</i> Printed name: Heather Brehm Title: Regulatory Analyst E-mail Address: hbrehm@rkixp.com Date: 02/23/2015 Phone: 405-996-5769	OIL CONSERVATION DIVISION
	Approved by: <i>KD Dade</i>
	Title: <i>District Supervisor</i>
	Approval Date: <i>3-18-15</i>
	Pending BLM approvals will subsequently be reviewed and scanned <i>AD</i>

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to re-enter an abandoned well.  
Use Form 3160-3 (APD) for such proposals.

**Bold\*** fields are required.

Section 1 - Completed by Operator	
<b>1. BLM Office*</b> Carlsbad, NM	<b>2. Well Type*</b> OIL
<b>3. Submission Type*</b> <input type="radio"/> Notice of Intent <input checked="" type="radio"/> Subsequent Report	<b>4. Action*</b> Drilling Operations
Operating Company Information	
<b>5. Company Name*</b> RKI EXPLORATION & PRODUCTION	
<b>6. Address*</b> 210 PARK AVE STE 900 OKLAHOMA CITY OK 73102	<b>7. Phone Number*</b> 405-949-2221
Administrative Contact Information	
<b>8. Contact Name*</b> HEATHER _ BREHM	<b>9. Title*</b> REGULATORY ANALYST
<b>10. Address*</b> 210 PARK AVE STE 900 OKLAHOMA CITY OK 73102	<b>11. Phone Number*</b> 405-996-5769 _
	<b>12. Mobile Number</b> _____
<b>13. E-mail*</b> hbrehm@rkixp.com	<b>14. Fax Number</b> 405-949-2223
Technical Contact Information	
<input checked="" type="checkbox"/> Check here if Technical Contact is the same as Administrative Contact.	
<b>15. Contact Name*</b> _____	<b>16. Title*</b> _____
<b>17. Address*</b> _____ _____ _____	<b>18. Phone Nun</b> _____
	<b>19. Mobile Nun</b> _____
<b>20. E-mail*</b> _____	<b>21. Fax Number</b> _____

Pending BLM approvals will  
subsequently be reviewed  
and scanned *ALD*

<b>Lease and Agreement</b>	
<b>22. Lease Serial Number*</b> NMNM22634	
<b>24. If Unit or CA/Agreement, Name and/or Number</b>	<b>25. Field and Pool, or Exploratory Area*</b> CORRAL CANYON;BONE SPRING

<b>County and State for Well</b>	
<b>26. County or Parish, State*</b> EDDY NM	

<b>Associated Well Information</b>			
27. Specify well using one of the following methods: a) Well Name, Well Number, API Number, Section, Township, Range, Qtr/Qtr, N/S Footage, E/W Footage b) Well Name, Well Number, API Number, Latitude, Longitude, Metes & Bounds description			
<b>Well Name*</b> EAST PECOS FEDERAL 22		<b>Well Number*</b> 3H	API Number 30-015-42285
Section 22	Township 26S	Range 29E	Meridian NEW MEXICO PRINCIPAL
Qtr/Qtr SWSW	N/S Footage 50 FSL		E/W Footage 530 FWL
Latitude 32.011573	Longitude 103.584372	Metes and Bounds	

**28. Describe Proposed or Completed Operation**  
Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all markers and zones. Attach the Bond under which the work will be performed or provide the Bond Number on file pertinent with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

**PRODUCTION SUNDRY**

ON 12/11/2014 drilled 8.75" hole to 13121'. Ran total 338 jts HCP-110, 17#, BTC csg. shoe at 13,115', f.c. at 13,034' dv tool 5,004'. test lines to 5000 psi.

1st lead 475 sks/176bbls, 11.5 wt, yp 2.09,  
1st tail 980sks/328bbls, 13.0 wt, 1.88 yp,  
bumped plug w/ 1700, floats held, full returns through out,  
test lines to 5000 psi

2nd stg lead cmt 510sks/174bbls, 12.9wt, 1.92yp,  
tail cmt 175sks/41bbls, 14.8wt, 1.33yp  
bumped plug 2650 psi, no cmt back to surface, full returns through out  
test to 4200psi

Rig released 12/12/2014.

I hereby certify that the foregoing is true and correct.

**29. Name\***

HEATHER \_ BREHM

**30. Title**

REGULATORY ANALYST

**31. Date\*** (MM/DD/YYYY)

02/12/2015

**32. Signature\***

*You have the ability to sign this form only if a SmartCard or digital certificate has been issued to you.*

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

### Section 2 - System Receipt Confirmation

**33. Transaction**

291488

**34. Date Sent**

02/12/2015

**35. Processing Office**

Carlsbad, NM

### Section 3 - Internal Review #1 Status

**36. Review Category**

\_\_\_\_\_

**37. Date Completed**

\_\_\_\_\_

**38. Reviewer Name**

\_\_\_\_\_

**39. Comments**

\_\_\_\_\_

### Section 4 - Internal Review #2 Status

**40. Review Category**

\_\_\_\_\_

**41. Date Completed**

\_\_\_\_\_

**42. Reviewer Name**

\_\_\_\_\_

**43. Comments**

\_\_\_\_\_

### Section 5 - Internal Review #3 Status

**44. Review Category**

\_\_\_\_\_

**45. Date Completed**

\_\_\_\_\_

**46. Reviewer Name**

\_\_\_\_\_

47. Comments		
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Section 6 - Internal Review #4 Status		
48. Review Category	49. Date Completed	50. Reviewer Name
51. Comments		

Section 7 - Final Approval Status			
52. Disposition	53. Date Completed	54. Reviewer Name	55. Reviewer Title
56. Comments			

**GENERAL INSTRUCTIONS**

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard local area, or regional procedures and practices, either are shown below will be issued by, or may be obtained from the local Federal office.

**SPECIFIC INSTRUCTIONS**

*Item 27* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

*Item 28* - Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well and date well site conditioned for final inspection looking to approval of the abandonment.

**NOTICE**

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

**AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.**

**PRINCIPAL PURPOSE:** The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource

lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

**ROUTINE USES:** Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

**EFFECT OF NOT PROVIDING THE INFORMATION:** Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

This information is being collected to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

#### **BURDEN HOURS STATEMENT**

Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0135), Bureau Information Collection Clearance Officer, (WO-630), Mail Stop 401 LS, 1849 C St., N.W., LS, Washington D.C. 20240

Form 3160-5  
(August 2007)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NM OIL CONSERVATION  
ARTESIA DISTRICT  
MAR 17 2015  
RECEIVED

## SUNDRY NOTICES AND REPORTS ON WELLS

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**Bold\*** fields are required.

Section 1 - Completed by Operator	
<b>1. BLM Office*</b> Carlsbad, NM	<b>2. Well Type*</b> OIL
<b>3. Submission Type*</b> <input type="radio"/> Notice of Intent <input checked="" type="radio"/> Subsequent Report	<b>4. Action*</b> Drilling Operations
Operating Company Information	
<b>5. Company Name*</b> RKI EXPLORATION & PRODUCTION	
<b>6. Address*</b> 210 PARK AVE STE 900 OKLAHOMA CITY OK 73102	<b>7. Phone Number*</b> 405-949-2221
Administrative Contact Information	
<b>8. Contact Name*</b> HEATHER _ BREHM	<b>9. Title*</b> REGULATORY ANALYST
<b>10. Address*</b> 210 PARK AVE STE 900 OKLAHOMA CITY OK 73102	<b>11. Phone Number*</b> 405-996-5769 _
	<b>12. Mobile Number</b> _____
<b>13. E-mail*</b> hbrehm@rkixp.com	<b>14. Fax Number</b> 405-949-2223
Technical Contact Information	
<input checked="" type="checkbox"/> Check here if Technical Contact is the same as Administrative Contact.	
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	<b>19. Mobile Nun</b> _____
<b>20. E-mail*</b> _____	<b>21. Fax Number</b> _____

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subsequently be reviewed  
and scanned *AD*

**Lease and Agreement**

<b>22. Lease Serial Number*</b> NMNM22634	
<b>24. If Unit or CA/Agreement, Name and/or Number</b>	<b>25. Field and Pool, or Exploratory Area*</b> CORRAL CANYON;BONE SPRING

**County and State for Well**

**26. County or Parish, State\***  
EDDY NM

**Associated Well Information**

**27. Specify well using one of the following methods:**  
 a) Well Name, Well Number, API Number, Section, Township, Range, Qtr/Qtr, N/S Footage, E/W Footage  
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<b>Well Name*</b> EAST PECOS FEDERAL 22	<b>Well Number*</b> 3H	API Number 30-015-42285
Section 22	Township 26S	Range 29E
Meridian NEW MEXICO PRINCIPAL	Qtr/Qtr SWSW	N/S Footage 50 FSL
E/W Footage 530 FWL	Latitude 32.011573	Longitude 103.584372
Metes and Bounds		

**28. Describe Proposed or Completed Operation**  
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INTERMEDIATE SUNDRY

11/17/2014 Drilled 12.25" hole to 2822'. RAN 66 JTS OF 9.625' 40#, J-55, LTC CSG. FLOAT COLLAR @ 2,776.91' AND SHOE @ 2,822'. TEST LINES TO 4,500.

LEAD 1300 SX./ 445 BBLs, YP 1.92, # 12.6  
 TAIL 200 SX/ 47BBLs, YP 1.33, 14.8#, CIRC 50 BBLs/ 209 SX TO SURFACE. BUMPED PLUG W/ 1,800PSI, FLOATS HELD  
 TEST TO 5,000PSI 30 MIN TEST GOOD

I hereby certify that the foregoing is true and correct.

<b>29. Name*</b> HEATHER _ BREHM	<b>30. Title</b> REGULATORY ANALYST
<b>31. Date*</b> (MM/DD/YYYY) 02/12/2015 <input type="button" value="Today"/>	<b>32. Signature*</b> <i>You have the ability to sign this form only if a SmartCard or digital certificate has been issued to you.</i>

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**Section 2 - System Receipt Confirmation**

<b>33. Transaction</b> 291489	<b>34. Date Sent</b> 02/12/2015	<b>35. Processing Office</b> Carlsbad, NM
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**Section 3 - Internal Review #1 Status**

<b>36. Review Category</b> _____	<b>37. Date Completed</b> _____	<b>38. Reviewer Name</b> _____
<b>39. Comments</b>  		

**Section 4 - Internal Review #2 Status**

<b>40. Review Category</b> _____	<b>41. Date Completed</b> _____	<b>42. Reviewer Name</b> _____
<b>43. Comments</b>  		

**Section 5 - Internal Review #3 Status**

<b>44. Review Category</b>	<b>45. Date Completed</b>	<b>46. Reviewer Name</b>
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47. Comments		

Section 6 - Internal Review #4 Status		
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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NM OIL CONSERVATION  
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<b>17. Address*</b> _____ _____ _____	<b>18. Phone Number*</b> _____
	<b>19. Mobile</b> _____
<b>20. E-mail*</b> _____	<b>21. Fax Number</b> _____

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subsequently be reviewed  
and scanned *AD*

Lease and Agreement	
<b>22. Lease Serial Number*</b> NMNM22634	
<b>24. If Unit or CA/Agreement, Name and/or Number</b> _____	<b>25. Field and Pool, or Exploratory Area*</b> CORRAL CANYON;BONE SPRING

County and State for Well
<b>26. County or Parish, State*</b> EDDY NM

Associated Well Information			
<b>27. Specify well using one of the following methods:</b> a) Well Name, Well Number, API Number, Section, Township, Range, Qtr/Qtr, N/S Footage, E/W Footage b) Well Name, Well Number, API Number, Latitude, Longitude, Metes & Bounds description			
<b>Well Name*</b> EAST PECOS FEDERAL 22	<b>Well Number*</b> 3H	API Number 30-015-42285	
Section 22	Township 26S	Range 29E	Meridian NEW MEXICO PRINCIPAL
Qtr/Qtr SWSW	N/S Footage 50 FSL		E/W Footage 530 FWL
Latitude 32.011573	Longitude 103.584372	Metes and Bounds	

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**SURFACE SUNDRY**

This well spud 11/10/2014.

On 11/13/2014 drilled 17.5" hole to 401'.

RAN 9 JTS OF 13 3/8", J-55, 54.5#, STC, SHOE @ 401.5'AND F.C. @ 356.17,  
 DID NOT CIRC CMT TO SURFACE, CMT @ 310 PREP TO 1" CMT TO SURFACE. CMT W/  
 310 SX 74 BBLs, WITH 1.34 YP @ 95'. PARITAL RETURNS THROUGH CMT JOB

TEST CSG FOR 30 MINS @ 1500 PSI (TEST GOOD)

I hereby certify that the foregoing is true and correct.

<b>29. Name*</b> HEATHER _ BREHM	<b>30. Title</b> REGULATORY ANALYST
<b>31. Date*</b> (MM/DD/YYYY) 02/12/2015 <input type="button" value="Today"/>	<b>32. Signature*</b> <i>You have the ability to sign this form only if a SmartCard or digital certificate has been issued to you.</i>

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**Section 2 - System Receipt Confirmation**

<b>33. Transaction</b> 291501	<b>34. Date Sent</b> 02/12/2015	<b>35. Processing Office</b> Carlsbad, NM
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**Section 3 - Internal Review #1 Status**

<b>36. Review Category</b> _____	<b>37. Date Completed</b> _____	<b>38. Reviewer Name</b> _____
<b>39. Comments</b>  		

**Section 4 - Internal Review #2 Status**

<b>40. Review Category</b> _____	<b>41. Date Completed</b> _____	<b>42. Reviewer Name</b> _____
<b>43. Comments</b>  		

**Section 5 - Internal Review #3 Status**

<b>44. Review Category</b>	<b>45. Date Completed</b>	<b>46. Reviewer Name</b>
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47. Comments		
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Section 6 - Internal Review #4 Status		
48. Review Category	49. Date Completed	50. Reviewer Name
51. Comments		

Section 7 - Final Approval Status			
52. Disposition	53. Date Completed	54. Reviewer Name	55. Reviewer Title
56. Comments			

**GENERAL INSTRUCTIONS**

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard local area, or regional procedures and practices, either are shown below will be issued by, or may be obtained from the local Federal office.

**SPECIFIC INSTRUCTIONS**

*Item 27* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

*Item 28* - Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well and date well site conditioned for final inspection looking to approval of the abandonment.

**NOTICE**

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

**AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.**

**PRINCIPAL PURPOSE:** The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource

lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

**ROUTINE USES:** Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

**EFFECT OF NOT PROVIDING THE INFORMATION:** Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

This information is being collected to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

#### **BURDEN HOURS STATEMENT**

Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0135), Bureau Information Collection Clearance Officer, (WO-630), Mail Stop 401 LS, 1849 C St., N.W., LS, Washington D.C. 20240

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMNM22634

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
EAST PECOS FEDERAL 22 3H

9. API Well No.  
30-015-42285

10. Field and Pool, or Exploratory  
CORRAL CANYON; BONE SPRING

11. County or Parish, and State  
EDDY COUNTY, NM

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
RKI EXPLORATION & PRODUCTION  
Contact: HEATHER BREHM  
E-Mail: hbrehm@rkixp.com

3a. Address  
210 PARK AVE STE 900  
OKLAHOMA CITY, OK 73102

3b. Phone No. (include area code)  
Ph: 405-996-5769  
Fx: 405-949-2223

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 22 T26S R29E Mer NMP SWSW 50FSL 530FWL  
32.011573 N Lat, 103.584372 W Lon

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**COMPLETION SUNDRY**

\*\*REPLACE ET#291516\*\*corrected top perf/frac depth

Completion activities began 12/16/2014.  
Tagged PBD @ 13,026'; Ran CBL/RBL/GR/CCL to surface; Est TOC @2008'  
12/19/14 Pressured tested 5 1/2" Prod Csg to 8500 psi. Held pressure for 30 min  
12/23/14 Perf 12,834'-12,986' 32 holes  
1/6/2015 Frac & Perf (8,866'-12,738')544 Holes  
LTR= 50,021 BBLS// Prop= 3,083,770  
1/14/2015 Flowback  
2/27/2015 Run gas lift; EOT 8435'; Packer 8442'

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #292254 verified by the BLM Well Information System  
For RKI EXPLORATION & PRODUCTION, sent to the Carlsbad**

Name (Printed/Typed) HEATHER BREHM	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 02/18/2015

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By _____	Title _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____

*Pending BLM approvals will  
subsequently be reviewed  
and scanned*

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**Additional data for EC transaction #292254 that would not fit on the form**

**32. Additional remarks, continued**

Well is Producing.