

District I - (575) 393-4411
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

NM OIL CONSERVATION

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED

WELL API NO. 30-015-40987 41783
5. Indicate Type of Lease STATE [X] FEE [ ]
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Hackberry 16 SWD
8. Well Number 1
9. OGRID Number 6137
10. Pool name or Wildcat SWD; DEV-FUS-MON-SIMP-ELL
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3466.2' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well Gas Well [X] Other SWD
2. Name of Operator DEVON ENERGY PRODUCTION CO., L.P.
3. Address of Operator 333 W. SHERIDAN AVE., OKLAHOMA CITY, OKLAHOMA 73102-5010
4. Well Location Unit Letter M : 330 feet from the South line and 280 feet from the West line
Section 16 Township 19S Range 31E NMPM Eddy County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3466.2' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK [ ] PLUG AND ABANDON [ ]
TEMPORARILY ABANDON [ ] CHANGE PLANS [ ]
PULL OR ALTER CASING [ ] MULTIPLE COMPL [ ]
DOWNHOLE COMMINGLE [ ]

SUBSEQUENT REPORT OF:

- REMEDIAL WORK [ ] ALTERING CASING [ ]
COMMENCE DRILLING OPNS. [ ] P AND A [ ]
CASING/CEMENT JOB [ ]

OTHER: [ ]

OTHER: Completion Report [X]

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1/14/14: Administrative Order SWD - 1456
9/3/14: Start acid job. Top depth: 13465', bottom depth: 13656'.
10/15/14-10/28/2014: RU Frac Stack & Surf Equip. RIH w/ WL. Run CBL. Perf 13468' - 13656'. MIRU Frac equip. Frac well.
10/30/14: Injection rate test 7.5 BPM @ 2679 psi.
11/5/14: ND Frac Stack & 10K csg head, NU 5K csg head, RU WSU & equip.
11/6/14-11/11/14: RIH w/ 323 jts 4-1/2" J-55 tbg, set @ 13270.8'. Pressure up tbg to 2500 psi for 15 min, release pressure, PT BS 500# for 30 min, OK.
11/18/14: MIT. Pressured up backside to 500 psi, held and charted for 30 min, ending pressure 500 psi.
2/3/15: Commenced Injection, 2614 bbls water. Well injection pressure 1500 psi.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Megan Moravec TITLE Regulatory Analyst DATE 3/11/2015

Type or print name: Megan Moravec E-mail address: Megan.Moravcc@dvn.com PHONE: (405) 552-3622

APPROVED BY: Richard Long TITLE COMPLIANCE OFFICER DATE 3/19/15

Conditions of Approval (if any):