Submit 1 Copy To Appropriate District State of New Mexico Form C-103 Office Revised July 18, 2013 District I - (575) 393-6161 Energy, Minerals and Natural Resources WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> - (575) 748-1283 30-015-42432 OIL CONSERVATION DIVISION 811 S. First St., Artesia, NM 88210 5. Indicate Type of Lease District III - (505) 334-6178 1220 South St. Francis Dr. STATE 🖂 FEE 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A Diamondback 22 State Com DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH 8. Well Number 1. Type of Well: Oil Well Gas Well Other 5H 2. Name of Operator 9. OGRID Number 217955 COG Production LLC 10. Pool name or Wildcat 3. Address of Operator 2208 W. Main Street, Artesia, NM 88210 Hay Hollow; Bone Spring 4. Well Location Unit Letter 170 feet from the North line and 990 feet from the <u>East</u> line Section Township 26S **NMPM** Range 28E Eddy County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 2984' GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK □ PLUG AND ABANDON REMEDIAL WORK ALTERING CASING □ TEMPORARILY ABANDON CHANGE PLANS \Box COMMENCE DRILLING OPNS. P AND A MULTIPLE COMPL PULL OR ALTER CASING П CASING/CEMENT JOB DOWNHOLE COMMINGLE \Box **CLOSED-LOOP SYSTEM** OTHER: OTHER: Completion Operations 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 2/4/15 MIRU. Load & test 9 5/8" x 5 1/2" annulus to 1500# for 15 mins. Good test. Ran CBL. TOC @ 1180'. Set CBP @ 12435'. Test csg to 8590#. Good test. Perforate 12385-12395' (60). Injection test. 2/25/15 to 2/28/15 Perforate Bone Spring 8355-12335' (504). Acdz w/85901 gal 7 1/2% acid; Frac w/6249260# sand & 5133951 gal fluid. 3/10/15 to 3/12/15 Drill out all CFP's and clean down to CBP @ 12435'. NM OIL CONSERVATION 3/13/15 Set 2 7/8" 6.5# J-55 tbg @ 8335' & pkr @ 7508'. ARTESIA DISTRICT 3/14/15 Began flowing back & testing. MAR 2 3 2015 12/29/14 1/17/15 Spud Date: Rig Release Date: RECEIVED I hereby certify that the information above is true and complete to the best of my knowledge and belief. **SIGNATURE** TITLE: Regulatory Analyst DATE: <u>3/19/15</u> Stormi Davis Type or print name: E-mail address: sdavis@concho.com PHONE: (575) 748-6946 For State Use Only

APPROVED BY:

Conditions of Approval (if any):