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Submit To Appropriate District Office Two Copies				State of New Mexico							Form C-105						
District I 1625 N. French Dr., Hobbs, NM 88240				Energy, Minerals and Natural Resources						$\left \right $	July 17, 2008						
District II 1301 W. Grand Avenue, Artesia, NM 88210				Oil Commention Division							30-015-40028						
District III 1000 Rio Brazos Ro	-			Oil Conservation Division							2. Type of Lease						
District IV			c l	1220 South St. Francis Dr.							STATE FEE FED/INDIAN 3. State Oil & Gas Lease No.						
1220 S. St. Francis				Santa Fe, NM 87505 R RECOMPLETION REPORT AND LOG							5. State On & Gas Lease 10.						
4. Reason for fili	_										5. Lease Name or Unit Agreement Name						
	•	OPT (Eili	in hoved								ANTHONEY STATE						
		,		xes #1 through #31 for State and Fee wells only)							6. Well Number: #4						
				(Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or osure report in accordance with 19.15.17.13.K NMAC)													
7. Type of Comp	letion:										ARTESIA DISTRICT						
8. Name of Opera								FFERI	ENT RESERV		9. OGRID: 2	81994					
				•							MAR 2 3 2015						
10. Address of O	perator: (z/o Mike Pij	ppin LLC	C, 3104 N. Sullivan, Farmington, NM 87401						11. Pool name or Wildcat: Red Lake, Glorieta-Yeso NE (96836) ECEIVED Red Lake, Queen-Grayburg-San Andres (51500)							
12.Location	Unit Ltr	Sectio	Section Towns		hip	Range			Feet from the						Line County		
Surface:	Р	30		17-S					540	\uparrow	South	837		East		Eddy	
BH:	Р	30		17-S		28-E			977		South	939		East		Eddy .	
13. Date Spudded 5/13/12	I 14. D 5/25/		ached	15. D 5/26/		lling Rig Release	ed		5. Date Compl 70: 3/5/15	eted	(Ready to Prod			7. Elevations (DF and RKB, T, GR, etc.): 3643' GR			
18. Total Measur MD4865'	ed Depth	of Well		19. Plug Back Measured Depth MD4817' (CBP@3240')					0. Was Direct es	ional	Survey Made?			Type Electric and Other Logs Run luction, Density/Neutron			
22. Producing Int MD1820'-2174							130' –	Lowe	r SA								
23.					CAS	ING REC	ORD			ring							
CASING SI	ZE	WEIG	HT LB./I	FT.		DEPTH SET		H	OLE SIZE		CEMENTIN	G RECO	ORD	AN	MOUNT	PULLED	
8-5/8" 24# J-			4# J-55	55 479'				12-1/4"			300 sx Cl C 0'				,		
			7# J- 55	55 MD4865'				7-7/8"			350 sx 35/65 Poz/C			0'			
											+ 600						
24. SIZE	TOP		BO	ГТОМ	LIN	ER RECORD	ENT	SCREE		25: SIZ			G RECO TH SET		PACK	ER SET	
0120	101			1011		DATORS CEM		Joner			7/8" _		03175'			BIC OBT	
26. Perforation											ACTURE, CE						
Upper SA: M Middle SA: M									<u>1 INTERVAL</u> 820'-2174'		AMOUNT A					mesh &	
Lower SA: N				oles							206,789# 40/70 Ottawa sand in slick water						
				ſ				MD2	322'-2670'		1500 gals 7.5% HCL; fraced w/30,760# 100 mesh & 297,365# 40/70 Ottawa sand in slick water						
					[MD2	822'-3130'		1500 gals 7.5 257,546# 40	5% HCL	; fraced	w/30,08	80# 100	mesh &			
28. PROD		ON	I.n				<u> </u>	<u></u>			- L	<u>.</u>			·		
Date First Production Production Methy READY Pumping					n Method (Flowing, gas lift, pumping - Size and type pump))	Well Status (Prod. or Shut-in) Pumping							
Date of Test Within 30 days	Hour	s Tested	Cho	oke Size		Prod'n For Test Period:		Oil - Bbl		Gas	us - MCF Wa		ter - Bbl. Gas -		Gas - (Dil Ratio	
Flow Tubing Press.	Casir	ng Pressure		culated 2 ur Rate	24-	Oil - Bbl.		Ga	s - MCF	, 	Water - Bbl.		Oil Gravity - API - (Corr.)		rr.)		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To Be Sold						1		30. Test Witnessed By: Jerry Smith									
31. List Attachm	ents																
32. If a temporar 33. If an on-site l	y pit was burial was	used at the s used at the	well, atta e well, rep	ch a plat ort the e	with the start loc	e location of the cation of the cation of the on-s	tempor site buri	ary pit. al:									
I hereby certi	fv that i	he inform	nation s	hown a	n hot	Latitude h sides of this	form	is tru	e and comp	lete	Longitude	of mv k	nowler	lge an		<u>AD 1927_1983</u> f	
Signature		to fy			•	Printed	e Pipp		•		oleum Engin			: 3/20	5	,	
E-mail Addre				n												hes	
	55. <u>ank</u>	- Contraction		<u>.</u>												1045	

INSTRUCTIONS

ANTHONEY STATE #4 -- Recompleted to San Andres

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeas	tern New Mexico	Northv	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"				
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"				
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"				
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville				
T. Queen <u>MD1099'</u>	T. Silurian	T. Menefee	T. Madison				
T. Grayburg <u>MD1549'</u>	T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres <u>MD1870'</u>	T. Simpson	T. Mancos	T. McCracken				
T. Glorieta <u>MD3282</u> '	Т. МсКее	T. Gallup	T. Ignacio Otzte				
T. Yeso <u>MD3395'</u>	T. Ellenburger	Base Greenhorn	T.Granite				
T. Blinebry	T. Gr. Wash	T. Dakota					
T.Tubb <u>MD4704'</u>	T. Delaware Sand	T. Morrison					
T. Drinkard	T. Bone Springs	T.Todilto					
T. Abo	T.	T. Entrada					
T. Wolfcamp	T.	T. Wingate					
T. Penn	T	T. Chinle					
T. Cisco (Bough C)	T	T. Permian					

OIL OR GAS SANDS OR ZONES

No. 1, from	No. 3, fromtoto
No. 2, from	No. 4, from

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
			- On File -				
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