

Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 July 17, 2008		
		1. WELL API NO. 30-015-40028					
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN					
		3. State Oil & Gas Lease No.					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name ANTHONEY STATE			
				6. Well Number: #4			
7. Type of Completion: <input type="checkbox"/> NEW WELL <input checked="" type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input checked="" type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER				NM OIL CONSERVATION ARTESIA DISTRICT			
8. Name of Operator: LRE OPERATING, LLC				9. OGRID: 281994 MAR 23 2015			
10. Address of Operator: c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401				11. Pool name or Wildcat: Red Lake, Glorieta-Yeso NE (96836) Red Lake, Queen-Grayburg-San Andres (51500)			
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	
Surface:	P	30	17-S	28-E		540	
BH:	P	30	17-S	28-E		977	
13. Date Spudded 5/13/12	14. Date T.D. Reached 5/25/12	15. Date Drilling Rig Released 5/26/12		16. Date Completed (Ready to Produce) WO: 3/5/15		17. Elevations (DF and RKB, RT, GR, etc.): 3643' GR	
18. Total Measured Depth of Well MD4865'		19. Plug Back Measured Depth MD4817' (CBP@3240')		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run Induction, Density/Neutron	
22. Producing Interval(s), of this completion - Top, Bottom, Name MD1820'-2174'-Upper SA, MD2322'-2670'- Middle SA, MD2822'-3130' - Lower SA							
23. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET		HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	
8-5/8"	24# J-55	479'		12-1/4"	300 sx Cl C	0'	
5-1/2"	17# J-55	MD4865'		7-7/8"	350 sx 35/65 Poz/C	0'	
					+ 600 sx C		
24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	
					2-7/8"	MD3175'	
26. Perforation record (interval, size, and number) Upper SA: MD1820'-2174', 31 holes Middle SA: MD2322'-2670', 35 holes Lower SA: MD2822'-3130', 30 holes				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
				DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED			
MD1820'-2174'				1500 gals 7.5% HCL; fraced w/27,620# 100 mesh & 206,789# 40/70 Ottawa sand in slick water			
MD2322'-2670'				1500 gals 7.5% HCL; fraced w/30,760# 100 mesh & 297,365# 40/70 Ottawa sand in slick water			
MD2822'-3130'				1500 gals 7.5% HCL; fraced w/30,080# 100 mesh & 257,546# 40/70 Ottawa sand in slick water			
28. PRODUCTION							
Date First Production READY		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping			Well Status (Prod. or Shut-in) Pumping		
Date of Test Within 30 days	Hours Tested	Choke Size	Prod'n For Test Period:	Oil - Bbl	Gas - MCF	Water - Bbl.	
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To Be Sold					30. Test Witnessed By: Jerry Smith		
31. List Attachments							
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							
33. If an on-site burial was used at the well, report the exact location of the on-site burial:							
		Latitude		Longitude		NAD 1927 1983	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature <i>Mike Pippin</i>		Printed Name Mike Pippin		Title: Petroleum Engineer		Date: 3/20/15	
E-mail Address: mike@pippinllc.com							

ANTHONEY STATE #4 -- Recompleted to San Andres

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

OIL OR GAS SANDS OR ZONES

No. 3, from.....to.....
No. 4, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
			- On File -

From	To	Thickness In Feet	Lithology