Submit 3 Copies To Appropriate District Office District 1State of New Mexico Energy, Minerals and Natural RESTERIA DISTRICTURE LAND NOForm C-103 June 19, 2008	
1625 N. French Dr., Hobbs, NM 88240 WELL API NO.	
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION 3 2	130-015-40028
1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVIDUATION OF 1200 CM District III 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 Sonto Fe NIM 87505 SECTIVE	STATE FEE
1220 S. St. Francis Dr., Santa Fe, NM	Co. State Off & Gas Lease No.
87505 SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	ANTHONEY STATE
1. Type of Well: Oil Well 🛛 Gas Well 🗌 Other	8. Well Number #4
2. Name of Operator	9. OGRID Number 281994
LRE OPERATING, LLC	
3. Address of Operator	10. Pool name or Wildcat
c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401	Red Lake, Glorieta-Yeso NE (96836) Red Lake, Queen-Grayburg-San Andres (51300)
4. Well Location	
Unit Letter P : 540 feet from the SOUTH line and 837 feet from the EAST line	
	NMPM Eddy County
11. Elevation (Show whether DR, RKB, RT, GR, etc., 3643' GL	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
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NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR	
	— — —
	I JOB []
OTHER: OTHER: Reco 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates	including estimated date of starting any proposed work)
SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
LRE has recompleted this Yeso oil well to the San Andres as follows: On 2/24/15, MIRUSU. TOH w/rods, pump, & tbg. Set 5-1/2"	
CBP @ 3240' & PT 5-1/2" csg & CBP to 4000 psi-OK. (Existing Yeso perfs are @ 3399'-4719'). Perfed lower San Andres @	
2822'-3130' w/1-0.40" spf. Total 30 holes. On 3/2/15, treated w/1500 gal 7.5% HCL acid & fraced lower San Andres w/30,080# 100 mesh & 257,546# 40/70 Ottawa sand in slick water.	
$\frac{1}{100} \approx 257,540\% 40770 \text{ Ottawa salu III shek water.}$	
Set 5-1/2" CBP @ 2754'. PT csg & CBP to 4000 psi-OK. Perfed middle San Andres @ 2	322'-2670' w/1-0.40" spf. Total 35 holes.
Treated perfs w/1500 gal 7.5% HCL acid & fraced w/30,760# 100 mesh & 297,365# 40/70 Ottawa sand in slick water.	
Set 5-1/2" CBP @ 2250'. PT CBP & 5-1/2" csg to 4000 psi-OK. Perfed upper San Andres @ 1820'-2174' w/1-0.40" spf. Total 31 holes. Treated perfs w/1500 gal 7.5% HCL acid & fraced w/27,620# 100 mesh & 206,789# 40/70 Ottawa sand in slick water.	
noies. Treated peris w/1500 gai 7.5% HCL acid & fraced w/27,020# 100 mesh & 200,789# 40/70 Ottawa sand in slick water.	
On 3/2/15, MIRUSU. Drilled CBPs @ 2250', 2754', & CO to CBP @ 3240'. On 3/4/15, H	anded 2-7/8" 6.5# J-55 tbg @ 3175'. Ran
pump & rods. Released completion rig on 3/5/15. Completed the well as a single San And	
Andres alone, the CBP @ 3240' will be removed and the well DHC as per State order ART	Г-4609-U.
Bottom Hole Location is 977' FSL & 939' FEL Sec.30 T17S R28E	
Spud Date: 5/13/12 Drilling Rig Release Da	te: 5/26/12
I hereby certify that the information above is true and complete to the best of my knowledg	
all A '	
SIGNATURE Mike Tipfin TITLE Petroleum Engineer - Age	
Type or print name <u>Mike Pippin</u> E-mail address: <u>mike@pippinl</u>	lc.com PHONE: <u>505-327-4573</u>
For State Use Only	, ,
APPROVED BY: NUCCUL TITLE OST TO SOLWISS	DATE 3/24/15
Conditions of Approval (if any):	

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