Form 3160-5 (August 2007)

UNITED STATES NO DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NM OIL CONSERVATION

OR AROGID Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS EB 2 3 2015 not use this form for proposale to dell'

Lease Serial No. NMLC050797

Do not use this form for proposals to drill or to re-enter an

abandoned well. Use form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on reverse side.					If Indian, Allottee or Tribe Name If Unit or CA/Agreement, Name and/or No.		
							1. Type of Well
☑ Oil Well ☐ Gas Well ☐ Other							
2. Name of Operator OXY USA WTP LP	ENNIFER A DUARTE@OX			9. API Well No. 30-015-40880			
Address 3b. Phone PO BOX 4294 Ph: 713-HOUSTON, TX 77210			(include area c -6640	ode)	10. Field and Pool, or Exploratory RUSSELL; BONE SPRING		
4. Location of Well (Footage, Sec., 7				11. County or Parish, and State			
Sec 13 T20S R28E SWNW 1	•			EDDY COUNTY, NM			
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDIÇATE I	NATURE C	F NOTICE,	REPORT, OR OTH	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
□ Notice of Intent	☐ Acidize	□ Deepen		☐ Produ	iction (Start/Resume)	■ Water Shut-Off	
□ Notice of Intent	☐ Alter Casing	☐ Fracti	ire Treat	☐ Recla	mation	Well Integrity	
Subsequent Report	Casing Repair	□ New	Construction	Reco	mplete	Other .	
☐ Final Abandonment Notice	Change Plans	Plug	and Abandon	Temp	orarily Abandon	Drilling Operations	
••	☐ Convert to Injection	Plug 1	g Back		•		
determined that the site is ready for f 8-22-14: SPUD 18? SURFAC 8-23-14: TD SURFACE HOLE 1.35YLD. CIRCULATED 48 S 8-24-14: PRESSURE TESTEI 8-25-14: BEGAN DRILLING 1 8-26-14: TD 1ST INTERMEDI 8-27-14: CEMENTED WITH 7 8-28-14: PRESSURE TESTEI 8-29-14: BEGAN DRILLING 1 8-30-14: TD 2ND INTERMED 8-31-14: CEMENTED WITH 8 9-1-14: RAN TEMPATURE SU	E HOLE. @ 313?. RAN 16? J55 75 KS OF CEMENT TO SURF O SURFACE CASING TO 4 ?? 1ST INTERMEDIATE ATE HOLE @ 1317?. RAN 50 SKS 1.73YLD. CIRCUL D 1ST INTERMEDIATE CA 0 5/8? 2ND INTERMEDIAT IATE HOLE @ 3119?. RAN 90SKS 2.04YLD. DID NOT JRVEY. DETERMINED TO	FACE, TOC=1 1500 PSI, 30 HOLE. I 11 ?? J55 4 .ATED 204SH SSING TO 19 IE HOLE. N 8 5/8? J55 (CIRCULATE	O?. MINS, GOC 7# 1ST INTE (S, TOC=0? 00 PSI, 30 M 32# TO TD.	DD TEST. ERMEDIATE	CASING TO 1317?	64/ 5 1 1860 1841	
14. I hereby certify that the foregoing is	Electronic Submission #28	34332 verified JSA WTP LP r processing b	by the BLM \sent to the Coy DEBORAH	Well Informati Parlsbad I HAM on 01/3	on System 0/4角をCFPTFD	FUB BECUBD	
Name(Printed/Typed) JENNIFEF	R A DUARTE	<u> </u>	Title REG	UALTORY S	PECIALIST	TON NECOND	
Signature (Electronic S	ubmission)		Date 12/08	8/2014	_FEB	1 2 2015	
	THIS SPACE FOR	R FEDERAL	OR STAT	E OFFICE	USE (L)	rak Dam	
Approved By		[Title		BUREAU OF LA CARLSBAE	AND MANAGEMENT OFFICE	
onditions of approval, if any, are attached rtify that the applicant holds legal or equ hich would entitle the applicant to condu	itable title to those rights in the s		Office			,	

Additional data for EC transaction #284332 that would not fit on the form

32. Additional remarks, continued

9-2-14: PRESSURE TESTED 2ND INTERMEDIATE CASING @ 2750 PSI, 30 MINS, GOOD TEST. BEGAN DRILLING 7 7/8? PRODUCTION HOLE.
9-10-14: TD PRODUCTION HOLE @ 11978?. BEGAN RUNNING CASING.
9-12-14: LANDED 5 1/2? P-110 20# PRODUCTION CASING AT 11978?. CEMENTED WITH 1330 SKS 3.74 YLD. CIRCLATED 156 SKS TO SURFACE, TOC=0?.

9-13-14: RELEASED RIG.