## Form 3160-5 (August 2007)

## NM OIL CONSERVATION

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

A MORECC	יורו אנ	TOIGTS	
	1257	3 11/10	
$\cup \cup \cup F$	ALLE	בוסי	
OCOF? FFB		Ju	
רכס	ค๑	2016	
FFB	$\sim$ $\sim$	7.013	

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

Expires: July 3

SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an RECEIVED abandoned well. Use form 3160-3 (APD) for such proposals.					NMNM7752  6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.		
Type of Well     Gas Well					8. Well Name and No. SAM ADAMS 12 FEDERAL COM UBB 4H		
Name of Operator     COG OPERATING LLC	9. API Well No. 30-015-41618						
3a. Address ONE CONCHO CENTER 600 MIDLAND, TX 79701	o. (include area code 86-3087	)	10. Field and Pool, or Exploratory EMPIRE;GLORIETA-YESO,E				
4. Location of Well (Footage, Sec., 7	11. County or Parish, and State						
Sec 12 T17S R29E Mer NMP SWNW 2310FNL 230FEL					EDDY COUNTY, NM		
12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICAT	E NATURE OF	NOTICE, RI	EPORT, OR OTHEI	R DATA	
TYPE OF SUBMISSION							
□ Notice of Intent	☐ Acidize☐ Alter Casing	□ De	epen cture Treat	☐ Producti	ion (Start/Resume) ation	☐ Water Shut-Off ☐ Well Integrity	
Subsequent Report	Casing Repair		w Construction	□ Recomp		Other  Orilling Operations	
☐ Final Abandonment Notice	☐ Change Plans	_	g and Abandon		arily Abandon	Drining Operations	
	Convert to Injection		g Back	☐ Water D			
13. Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi 10/24/14 Test frac valve to 750 10/28/14 Perf 22 stages @ 90 Perf @ 8900 - 9020 w/6SPF, 3 Perf @ 8720 - 8840 w/6SPF, 3 Perf @ 8540 - 8660 w/6SPF, 3 Perf @ 8360 - 8480 w/6SPF, 3 Perf @ 8180 - 8300 w/6SPF, 3 Perf @ 8000 - 8120 w/6SPF, 3 Perf @ 7820 - 7940 w/6SPF, 3 Perf @ 7640 - 7760 w/6SPF, 3 Perf @ 7460 - 7582 w/6SPF, 3 Perf @ 7480 - 7400 w/6SPF, 3 Perf @ 7480 - 7400 w/6SPF, 3 Perf @ 7480 - 7400 w/6SPF, 3	ally or recomplete horizontally, k will be performed or provide operations. If the operation revandoment Notices shall be file nal inspection.)  Dopsi. Spotted 2000 gals 80 - 9200 w/6 SPF, 36 holes, CBP @ 8868. 66 holes, CBP @ 8868. 66 holes, CBP @ 8508. 66 holes, CBP @ 8327. 66 holes, CBP @ 8146. 66 holes, CBP @ 7965. 66 holes, CBP @ 7965. 66 holes, CBP @ 7784. 66 holes, CBP @ 7610. 66 holes, CBP @ 7430.	give subsurface the Bond No. c sults in a multip ed only after all acid. Set plu	e locations and measurin file with BLM/BIA le completion or recorrequirements, including @ 9220. 9045.	red and true ve  Required sub  mpletion in a n	rtical depths of all pertin isequent reports shall be sew interval, a Form 3160 in, have been completed, a	ent markers and zones. filed within 30 days 0-4 shall be filed once	
14. I hereby certify that the foregoing is		195 997 vorifia	d bu ab a DI M Wai		Suntan		
	Electronic Submission #2 For COG O Committed to AFMSS for					OR RECORD	
Name(Printed/Typed) CHASITY	JACKSON		Title PREPA	RER	MODEL TED T	ON NEGOND	
Signature , (Electronic S	ubmission)		Date 12/19/20	)14	FEB 1	2 2015	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE Lebrah Hay							
Approved By			Title		BUREAU OF LAN CARLSBAD F	D IMANAGEIMENT TELE OFFICE	
onditions of approval, if any, are attached ertify that the applicant holds legal or equi hich would entitle the applicant to conduc	table title to those rights in the	not warrant or subject lease	Office		٠.		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## Additional data for EC transaction #285887 that would not fit on the form

## 32. Additional remarks, continued

```
Perf @ 7100 - 7250 w/6SPF, 36 holes, CBP @ 7068.
Perf @ 6920 - 7040 w/6SPF, 36 holes, CBP @ 6886.
Perf @ 6740 - 6860 w/6SPF, 36 holes, CBP @ 6705.
Perf @ 6560 - 6680 w/6SPF, 36 holes, CBP @ 6524.
Perf @ 6380 - 6500 w/6SPF, 36 holes, CBP @ 6344.
Perf @ 6380 - 6500 w/6SPF, 36 holes, CBP @ 6163.
Perf @ 6020 - 6140 w/6SPF, 36 holes, CBP @ 6163.
Perf @ 6020 - 6140 w/6SPF, 36 holes, CBP @ 5720.
Perf @ 5750 - 5930 w/6SPF, 36 holes, CBP @ 5720.
Perf @ 5570 - 5690 w/6SPF, 36 holes, CBP @ 5548.
Perf @ 5480 - 5600 w/6SPF, 36 holes, CBP @ 5368.
Perf @ 5300 - 5420 w/6SPF, 36 holes. Acidize 22 stages w/91,087 gals acid. Frac w/2,879,490 gals gel, 297,384 gals treated water, 335,440 gals WaterFrac, 3,036,758# 20/40 brown sand, 2,758,681# 20/40 white sand, 1,046,570# 20/40 CRC.
11/5/14-11/11/14 Drill out plugs. Clean out to PBTD 9220.
11/13/14 RIH w/130jts 2-7/8" J55 6.5# tbg, ESP, EOT @ 4289.
11/14/14 Turn over to production.
```