Form 3160-5 (August 2007) NM OIL CONSERVATION

UNITED STATES ARTESIA DISTRICT DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

5. Lease Serial No. NMLC-029426B

SUNDRY NOTICES AND REPORTS ON MECEN/ED Do not use this form for proposals to drill or to re-enter and Abandoned well. Use Form 3160-3 (APD) for such proposals					6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE – Other instructions on page 2.					7. If Unit of CA/Agreement, Name and/or No.			
1. Type of Well					8. Well Name and No. CROW FEDERAL 25H <308711>			
2. Name of Operator APACHE CORPORATION <873>					9. API Well No. 30-015-41944			
3. Address 3b. Phone No				area Code)	10. Field and Pool or Exploratory Area			
303 VETERANS AIRPARK LN, #3000 MIDLAND, TX 79705			1000 / 432-	818-1168	FREN; GLORIETA-YESO <26770>			
4. Location of Well (Footage, S		ey Description,)		11. Count	y or Parish,	, State	
LOT H, SEC 10, T17S, R31E, 1680' FNL & 330' FEL					EDDY COUNTY, NM			
12. CHECK T	THE APPROPRIATE BO	X(ES) TO INDI	CATE NAT	URE OF NOTIC	E, REPOR	OR OTHE	R DATA	
TYPE OF SUBMISSION	PE OF SUBMISSION TYPE OF ACT							<u></u>
Notice of IntentSubsequent ReportFinal Abandonment Notice	oort Casing Repair Nement Notice Change Plans Plu			Production (Start/Res Te Treat Reclamation Construction Recomplete and Abandon Temporarily Abandor Back Water Disposal			Water Shu Well Integr Other DRILLING C	rity DPS: CASING
13. Describe Proposed or Completed C If the proposal is to deepen direct Attached the Bond under which the following completion of the involusing has been completed. Final determined that the site is ready for Bond No: BLM-CO-1463	ional or recomplete horizonta ne work will be performed or ved operations. If the operat I Abandonment Notices must	ally, give subsurface provide the Bond ion results in a mu	ce locations ar No. on file w Itiple complete	nd measured and truith BLM/BIA. Required to the Regular Regula	ne vertical de uired subseq n in a new int	pths of all pert uent reports m terval, a Form	tinent markers and nust be filed within 3160-4 must be f	d zones. n 30 days îled once
3/16/2014 NOTIFIED B	OTIFIED BOBBY WITH BLM OF SPUD; DRILLING SURFACE 51' TO 285'; DRILLING TO 725'; CIRC; TOH T/ RUN 13.375" CASING;							
NOTIFIED M	TIFIED MICHAEL WITH BLM OF CASING & CEMENT JOB							
3/16/2014 <u>SURFACE CS</u>	SURFACE CSG 13.375, HOLE 17.5, H-40, 48# SET 725'; FC @ 682'; RAN 8 CENTRALIZERS; WOC							
CMT WITH:	760 SX, CLASS C (14.8 W)	Γ, 1.34 YLD);		40	2N 3	1/4/13	5	
CIRC 201 CM	IT TO SURFACE; WOC;					3/24/13 13		
SURFACE CS	SG PRESSURE TEST: 1200	PSI/30 MIN –OK		RE		TINUED OF		000
14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) MICHELLE COOPER				· · · · · · · · · · · · · · · · · · ·	ALG	EPILU	FOR REC	עאט
			Title	DRILLING TECH			·	
Signature Muhille	Coases		Date	5/8/2014		FEB 1	2 2015	
	# THIS SP	ACE FOR FEDEI	RAL OR ST	ATE OFFICE USE		Web	rak Ha	m
Approved by			Title		BU	REAU OF LA CARLSBAD	ND MANAGEME FIELD OFFICE	NI

Title 18 U>S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject

lease which would entitle the applicant to conduct operations thereon.

CROW FEDERAL 25H - Csg & Cmt End of Well Sundry

3/19/2014 DRILL 3030'-3500' TD; CONTACTED BLM GAVE 4 HRS NOTICE TO RUN CSG & CMT; CIRC

INTERMEDIATE CSG 8.625, HOLE 11", J55, 32#, SET @ 3500' FC 3453; 28 CENTRALIZERS; CIRC FOR CMT

CMT: 740 SX CLASS C 12.9 WT, 1.92 YLD 460 SX CLASS C 14.8 WT, 1.33 YLD

CIRC 140 SX

INTERMEDIATE CSG PRESSURE TEST 1200 PSI/ 30 MIN-OK

3/21/2014 TOH FOR CURVE ASSEMBLY; KOP START @ 4922.75

3/27/2014 DRILL 9631'- 9788'; TD MD 9788' TVD 5321.9' NOTIFIED BLM GAVE 4 HOUR NOTICE TO RUN CSG &

CMT

3/28/2014 PRODUCTION CSG 5.5, HOLE 7.875, L80, 17# SET @ 9788' FC 9785.5; 28 CENTRALIZERS; CIRC

CMT: 410 SX CLASS H, 12.6 WT, 2.6 YLD, 1270 SX CLASS H, 13.0 WT, 1.48 YLD

CIRC 129 SX; PRODUCTION CSG PRESSURE TEST 2500 PSI/ 30 MIN- OK

3/29/2014 RIG RELEASED