

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> July 17, 2008  1. WELL API NO. <b>30-015-40482</b> 2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.
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**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name <b>LEAVITT 13 C</b>  6. Well Number: #1 <b>NM OIL CONSERVATION</b> ARTESIA DISTRICT
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7. Type of Completion:  
 NEW WELL  WORKOVER  DEEPENING  PLUGBACK  DIFFERENT RESERVOIR  OTHER

8. Name of Operator: **LIME ROCK RESOURCES II-A, L.P.**      9. OGRID: 277558

10. Address of Operator: c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401      11. Pool name or Wildcat:  
 Red Lake, Glorieta Yeso (51120)

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	C	13	18-S	26-E		330	North	2310	West	Eddy
BH:										

13. Date Spudded 8/31/14	14. Date T.D. Reached 9/6/14	15. Date Drilling Rig Released 9/6/14	16. Date Completed (Ready to Produce) 12/12/14	17. Elevations (DF and RKB, RT, GR, etc.): 3294' GR
18. Total Measured Depth of Well 4710'	19. Plug Back Measured Depth 4658'	20. Was Directional Survey Made? Yes	21. Type Electric and Other Logs Run Induction & Density/Neutron	

22. Producing Interval(s), of this completion - Top, Bottom, Name  
 3018'-3277'- Yeso, 3340'-3650'-Yeso, 3710'-3996'-Yeso, 4190'-4498'-Yeso

**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24# J-55	459'	12-1/4"	300 sx CI C	0'
5-1/2"	17# J-55	4703'	7-7/8"	200 sx 35/65 Poz/C + 775 sx C	0'

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	3006'	

26. Perforation record (interval, size, and number) Yeso: 3018'-3277', 29-0.42" holes Yeso: 3340'-3650', 30-0.42" holes Yeso: 3710'-3996', 28-0.42" holes Yeso: 4190'-4498', 31-0.42" holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	3018'-3277'	1500 gals 7.5% HCL; fraced w/30,646# 100 mesh & 242,430# 40/70 Ottawa sand in slick water.
	3340'-3650'	1500 gals 7.5% HCL; fraced w/30,099# 100 mesh & 264,222 40/70 Ottawa sand in slick water.
3710'-3996'	1500 gals 7.5% HCL; fraced w/60,578# 100 mesh & 200,605# 40/70 Ottawa sand in slick water.	

28. **PRODUCTION**      4190'-4498'      1500 gals 7.5% HCL; fraced w/59,603 100 mesh & 199,075# 40/70 Ottawa sand in slick water.

Date First Production READY	Production Method ( <i>Flowing, gas lift, pumping - Size and type pump</i> ) Pumping	Well Status (Prod. or Shut-in) Pumping
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Date of Test Within 30 days	Hours Tested	Choke Size	Prod'n For Test Period:	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*) To Be Sold      30. Test Witnessed By:  
 Jerry Smith

31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.  
 33. If an on-site burial was used at the well, report the exact location of the on-site burial:

	Latitude	Longitude	NAD 1927 1983
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature	Printed Name	Title	Date
	Mike Pippin	Petroleum Engineer	12/12/14
E-mail Address: mike@pippinllc.com			

# INSTRUCTIONS

## LEAVITT 13 C #1 -- New Well

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

### INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen 335'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 778'	T. Montoya	T. Point Lookout	T. Elbert
San Andres 1002'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 2371'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Yeso 2473'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb 4005'	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo 4571'	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

### OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....  
 No. 2, from.....to..... No. 4, from.....to.....

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....

### LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
			- On File -				