

Submit To Appropriate District Office
 Two Copies
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 811 S. First St., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Minerals and Natural Resources
ARTESIA DISTRICT
MAR 30 2015
 Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-105
 Revised August 1, 2011
 1. WELL API NO.
 30-015-42877
 2. Type of Lease
 STATE FEE FED/INDIAN
 3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
 Pinto 36 State
 6. Well Number:
 9H

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator:
 COG Operating LLC

9. OGRID:
 229137

10. Address of Operator
 One Concho Center
 600 W. Illinois Avenue
 Midland, TX 79701

11. Pool name or Wildcat
 Penasco Draw; San Andres-Yeso, 50270

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	M	31	18S	26E		436	South	194	West	Eddy
BH:	M	36	18S	25E		407	South	386	West	Eddy

13. Date Spudded 1/17/15
 14. Date T.D. Reached 1/27/15
 15. Date Rig Released 1/28/15
 16. Date Completed (Ready to Produce) 2/13/15
 17. Elevations (DF and RKB, RT, GR, etc.) 3455' GR

18. Total Measured Depth of Well 7682
 19. Plug Back Measured Depth 7659
 20. Was Directional Survey Made? Yes
 21. Type Electric and Other Logs Run n/a

22. Producing Interval(s), of this completion - Top, Bottom, Name
 3047 - 7639 Yeso

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	32#	1266	11	1000 sx	
5-1/2	17#	7682	7-7/8	1100 sx	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8	2315	

26. Perforation record (interval, size, and number)
 3047' - 7639', 43 504 holes.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
 DEPTH INTERVAL: 3047 - 7639
 AMOUNT AND KIND MATERIAL USED: Acidize w/54,722 gals 15% acid.
 Frac w/1,876,205 gals gel, 124,534 gals waterfrac. 195,637 gals treated water. 4,254.748# 20/40 brown sand. 687,730# 20/40 CRC.

28. PRODUCTION

Date First Production: 2/17/15
 Production Method: Pumping, ESP
 Well Status: Producing

Date of Test: 2/18/15
 Hours Tested: 24
 Choke Size: _____
 Prod'n For Test Period: _____
 Oil - Bbl: 201
 Gas - MCF: 130
 Water - Bbl: 913
 Gas - Oil Ratio: 647

Flow Tubing Press.: 70
 Casing Pressure: 70
 Calculated 24-Hour Rate: _____
 Oil - Bbl: 201
 Gas - MCF: 130
 Water - Bbl: 913
 Oil Gravity - API - (Corr.): 40.9

29. Disposition of Gas (Sold, used for fuel, vented, etc.): vented
 30. Test Witnessed By: Ron Beasley

31. List Attachments: C-102, C-103, Directional Survey

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial.

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature: *C Jackson*
 Name: Chasity Jackson
 Title: Regulatory Analyst
 Date: 3/23/15

Latitude _____ Longitude _____ NAD 1927 1983

E-mail Address: cjackson@concho.com

