

Submit To Appropriate District Office
 Two Copies
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 811 S. First St., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

NM OIL CONSERVATION
 Energy, Minerals and Natural Resources
 ARTESIA DISTRICT

State of New Mexico
 Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505
RECEIVED

Form C-105
 Revised August 1, 2011

1. WELL API NO.
 30-015-42518
 2. Type of Lease
 STATE FEE FED/INDIAN
 3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
 Dump Yard 2 State
 6. Well Number:
 2H

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
 COG Operating LLC
 9. OGRID
 229137

10. Address of Operator
 2208 W. Main Street
 Artesia, NM 88210
 11. Pool name or Wildcat
 Fenton; Bone Spring, NE

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	N	2	21S	28E		190	South	1700	West	Eddy
BH:		2	21S	28E	3	471	North	1687	West	Eddy

13. Date Spudded 8/19/14
 14. Date T.D. Reached 9/23/14
 15. Date Rig Released 9/26/14
 16. Date Completed (Ready to Produce) 12/23/14
 17. Elevations (DF and RKB, RT, GR, etc.) 3376' GR
 18. Total Measured Depth of Well 14869'
 19. Plug Back Measured Depth 14812'
 20. Was Directional Survey Made? Yes
 21. Type Electric and Other Logs Run CNL, Laterolog

22. Producing Interval(s), of this completion - Top, Bottom, Name
 8574-14772' Bone Spring

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5#	623'	17 1/2"	600 sx	0
9 5/8"	40#	2960'	12 1/4"	1400 sx	0
5 1/2" & 7"	17# & 29#	14859'	8 3/4"	3300 sx	0

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	7704'	

26. Perforation record (interval, size, and number)		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
INTERVAL	SIZE	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
8574-14712'	(756)	8574-14712'	Acdz w/128064 gal 7 1/2%; Frac w/9537625# sand & 8177262 gal fluid
14762-14772'	(60)		

PRODUCTION

28. Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)		
1/7/15		Pumping			Producing		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
1/12/15	24			501	888	1399	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
180#	130#		501	888	1399		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
 Flaring
 30. Test Witnessed By
 Tyler Deans

31. List Attachments
 Logs, Surveys

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial.

Latitude _____ Longitude _____ NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature: *Stormi Davis* Printed Name: Stormi Davis Title: Regulatory Analyst Date: 1/16/15

E-mail Address: sdavis@concho.com

