

Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised August 1, 2011									
		1. WELL API NO: 30-015-30725												
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN												
		3. State Oil & Gas Lease No.												
WELL COMPLETION OR RECOMPLETION REPORT AND LOG														
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input checked="" type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name Foran State 6. Well Number: 2										
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input checked="" type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER				FEB 04 2015										
8. Name of Operator: COG Operating LLC				9. OGRID: 229137										
10. Address of Operator One Concho Center 600 W. Illinois Avenue Midland, TX 79701				11. Pool name or Wildcat RECEIVED Fren; Glorieta, Yeso 26770										
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the								
Surface:	H	16	17S	31E		1650								
BH:														
13. Date Spudded 9/10/09	14. Date T.D. Reached 4/05/13	15. Date Rig Released		16. Date Completed (Ready to Produce) 5/14/13		17. Elevations (DF and RKB, RT, GR, etc.) 3863' GR								
18. Total Measured Depth of Well 6472'		19. Plug Back Measured Depth 6387'		20. Was Directional Survey Made? yes		21. Type Electric and Other Logs Run Gamma Ray /Neutron								
22. Producing Interval(s), of this completion - Top, Bottom, Name 5530 - 6270														
23. CASING RECORD (Report all strings set in well)														
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED									
13-3/8	54.5#	476	17-1/2	475 sx										
5-1/2	17#	5530	12-1/4	1900 sx										
4	#	6468		150 sx										
24. LINER RECORD				25. TUBING RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET								
					2.875	5398								
26. Perforation record (interval, size, and number) 5074 - 5209 Closed 5530 - 6270, 78 shots Open				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>5530 - 6270</td> <td>Acidize w/9,4400 15% HCL. Frac w/</td> </tr> <tr> <td></td> <td>429,391 gal gel, 447,973# 16/30 Brown sand,</td> </tr> <tr> <td></td> <td>84,831# 16/30 SP.</td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	5530 - 6270	Acidize w/9,4400 15% HCL. Frac w/		429,391 gal gel, 447,973# 16/30 Brown sand,		84,831# 16/30 SP.
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28. PRODUCTION														
Date First Production		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>)			Well Status (<i>Prod. or Shut-in</i>)									
5/17/13		Pumping, 2 1/2" x 1 3/4" x 16' Andrews			Producing									
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.								
5/20/13	24			19	1	53								
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)								
70	70					36.9								
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Sold					30. Test Witnessed By Ron Beasley									
31. List Attachments Logs, C-103, Survey														
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.														
33. If an on-site burial was used at the well, report the exact location of the on-site burial:														
Latitude		Longitude		NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief														
Signature		Printed Name		Title		Date								
		Kanicia Castillo		Lead Regulatory Analyst		2/02/15								
E-mail Address: kcastillo@concho.com														

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 1810	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen 2718	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 3458	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 4968	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb 4649'	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T. Yeso	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology