Two Copies	riate District Of	fice NIAL OIL	00.000	DICEtata of NT-	NA	rice		[E.	m C 10
ubmit To Approviate District Offic NM OIL CONSERVATION wo Copies ARTESIA DISTRICS tate of New Mexico							Form C-105 Revised August 1, 201						
525 N. French Dr., Hobbs, NM 88240 FEB 3 2015					1. WELL API NO. 30-015-42129								
811 S. First St., Artesia, NM 88210Oil Conservation DivisionDistrict III1000 Rio Brazos Rd., Aztec, NM 87410RECEIVED South St. Francis Dr.					n r	2. Type of Lease							
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505							STATE FEE FED/INDIAN 3. State Oil & Gas Lease No.						
WELL COMPLETION OR RECOMPLETION REPORT AND LOG													
Reason for fili	C	T (Fill in boxe	s #1 through	#31 for State and Fee	wells on	ly)		5. Lease N		nit Agreer SRO St			
				1 through #9, #15 Da accordance with 19.1						65	5H		
. Type of Comp	velle 🗌 W			NG DPLUGBACK				DIR OTHE					
COG Opera	ating LLC										9137		
0. Address of O 2208 W. M Artesia, NI	fain Street							11. Pool na		ldcat Hollow;	Bone S	Spring	,
2.Location	Unit Ltr	Section	Township	Range	Lot		Feet from the	e N/S Line	N/S Line Feet fr		the E/W Line		County
urface:	В	17	265	28E			190	North	202		East		Eddy
SH:	0	20	26S	28E]	345	South	196		East	/	Eddy
3. Date Spudded 6/8/14 8. Total Measur		T.D. Reached 7/5/14 Well		Rig Released 7/10/14 Back Measured Dep	oth			12/29/14	2/29/14		17. Elevations (DF and RKB, RT, GR, etc.) 3081' GR ype Electric and Other Logs Ru		
	18988'			18890'		20.		Yes		21. Typ	DSN, DLL		
2. Producing Int 9358-1886			- Top, Botton	n, Name									
3.		NUCLOUM		ASING REC	ORD (<u> </u>						1	
<u>CASING SI</u> 13 3/8"						AMO	UNT PULLI 0						
9 5/8"		. 36#		2439'			12 1/4"		825 sx			ŀ	0
5 1/2"		17#		18953'		8	3/4"	3880 sx	(TOC @	9 4386'-	CBL)		0
									<u> </u>				
4.				LINER RECORD				25.	<u> </u>	IG RECO	ORD		
	ТОР	В	DTTOM	LINER RECORD		CREEN		25. SIZE	TUBIN	IG RECO		PACKI	ER SET
	ТОР	B			ENT S	CREEN			TUBIN			PACKI	ER SET
IZE		B(val, size, and n	DTTOM		2	7. ACI	D, SHOT, F	SIZE FRACTURE,	TUBIN DE CEMEN	T, SQUE	EEZE, E	ETC.	ER SET
IZE	record (inter		DTTOM umber)		2	7. ACI EPTH	1	SIZE RACTURE, AMOUN	TUBIN DE CEMEN T AND K 190092 §	T, SQUE IND MA 3al 7 1/2%	EEZE, E	ETC. USED	
IZE 6. Perforation	record (inter	val, size, and n	DTTOM umber)	SACKS CEMI	2 ⁻ D	7. ACI EPTH 1 935	D, SHOT, F INTERVAL 8-18860'	SIZE RACTURE, AMOUN Acdz w/	TUBIN DE CEMEN T AND K 190092 §	T, SQUE IND MA 3al 7 1/2%	EEZE, E	ETC. USED	
IZE 6. Perforation 8. ate First Produc	record (inter	val, size, and n 9358-18860	umber) ' (1152)	SACKS CEMI	2 ² D PROL onping	7. ACI DEPTH 1 935	D, SHOT, F INTERVAL 8-18860'	SIZE RACTURE, AMOUN Acdz w/ & 12,13	TUBIN DE CEMEN T AND K 190092 §	PTH SET T, SQUE IND MA ⁻ gal 7 ½% fluid	EEZE, E ΓERIAL ; Frac w	ETC. USED v/14,36	
IZE 6. Perforation 8. 8. 9. 1/1 9. 1/25/15	record (inter c ction 1/15 Hours Ter 2	val, size, and n 9358-18860 Produ sted C 24	UTTOM umber) (1152) ction Method hoke/Size 30/64"	SACKS CEMI (Flowing, gas lift, pr Flowing Prod'n For Test Period	PROD amping	7. ACI BEPTH 1 935 DUCT Size and Size and bil - Bbl	D, SHOT, F INTERVAL 8-18860' FION d type pump) 65	SIZE RACTURE, AMOUN Acdz w/ & 12,13 Well Sta Gas - MCF 1839	TUBIN DE CEMEN T AND K 190092 g 2,779 gal atus (Proo	PTH SET T, SQUE IND MA ^T gal 7 ½% fluid tor Shut- Pro tter - Bbl. 1539	EEZE, E FERIAL ; Frac w	Gas - Q	2,477# san
28. Date First Product 1/1 Date of Test 1/25/15 Flow Tubing Press.	record (inter ction 1/15 Hours Te 2 Casing Pr 17	val, size, and n 0358-18860 Produ sted 24 ressure 70#	UTTOM umber) (1152) ction Method kokelSize 30/64" alculated 24- our Rate	SACKS CEMI	PROD amping	7. ACI BEPTH 1 935 DUCT Size and Size and bil - Bbl	D, SHOT, F INTERVAL 8-18860' FION d type pump)	SIZE RACTURE, AMOUN Acdz w/ & 12,13 Well Sta Gas - MCF	TUBIN DE CEMEN T AND K 190092 g 2,779 gal atus (Proce Wa 9	PTH SET T, SQUE IND MA gal 7 ½% fluid to or Shut- Pro ter - Bbl. 1539 Oil Grav	in) ducing	Gas - Q	2,477# san
6. Perforation 8. Pate First Production 1/1 Pate of Test 1/25/15 Iow Tubing ress. 9. Disposition o Sold	record (inter ction 1/15 Hours Tec 2 Casing Pr 17 f Gas (Sold, or	val, size, and n 0358-18860 Produ sted 24 ressure 70#	UTTOM umber) (1152) ction Method kokelSize 30/64" alculated 24- our Rate	SACKS CEMI	PROD amping	7. ACI BEPTH 1 935 DUCT Size and Size and bil - Bbl	D, SHOT, F INTERVAL 8-18860' FION d type pump) 65 - MCF	SIZE FRACTURE, AMOUN Acdz w/ & 12,13 Well Sta Gas - MCF 1839 Water - Bbl. 153	TUBIN DE CEMEN T AND K 190092 § 2,779 gal atus (<i>Proa</i> 8 9 30. T	PTH SET T, SQUE IND MA ⁻ gal 7 ½% fluid . or Shut- Pro tter - Bbl. 1539 Oil Grav est Witney	EEZE, E TERIAL ; Frac w in) ducing vity - AP ssed By Tyler I	ETC. USED v/14,36 Gas - <u>C</u> PI - (<i>Cor</i> Deans	2,477# san
IZE 6. Perforation 8. atc First Produc 1/1 bate of Test 1/25/15 low Tubing ress. 9. Disposition o Sold 1. List Attachme Logs, Surv	record (inter crition 1/15 Hours Ter 2 Casing Pr 17' f Gas (Sold, inter reys	val, size, and n 0358-18860 Produ sted C 24 C 24 C 24 C 24 C 24 C 24 C 24 C 24	umber) (1152)	SACKS CEMI	PROD mping 1g O	7. ACI EPTH 1 935 DUCT Size and bil - Bbl 6 Gas -	D, SHOT, F INTERVAL 8-18860' FION d type pump) 65 - MCF	SIZE FRACTURE, AMOUN Acdz w/ & 12,13 Well Sta Gas - MCF 1839 Water - Bbl. 153	TUBIN DE CEMEN T AND K 190092 g 2,779 gal atus (Proce Wa 9	PTH SET T, SQUE IND MA ⁻ gal 7 ½% fluid . or Shut- Pro tter - Bbl. 1539 Oil Grav est Witney	EEZE, E TERIAL ; Frac w in) ducing vity - AP ssed By Tyler I	ETC. USED v/14,36 Gas - <u>C</u> PI - (<i>Cor</i> Deans	2,477# san
IZE 6. Perforation 6. Perforation 8. Pate First Product 1/1 Date of Test 1/25/15 Iow Tubing ress. 9. Disposition o Sold 1. List Attachme Logs, Surv 2. If a temporary	record (inter ction 1/15 Hours Te 2 Casing Pr 17 f Gas (Sold, or revers y pit was used	val, size, and n 0358-18860 Produ sted C 24 ressure C 70# H used for fuel, ve	umber) (1152) (1152) ction Method kokelSize 30/64" alculated 24- our Rate nted. etc.) tach a plat wi	SACKS CEMI	22 D D D D D D D D D D D D D D D D D D	7. ACI EPTH J 935 DUC' Size and bil - Bbl Gas - J	D, SHOT, F INTERVAL 8-18860' FION d type pump) 65 - MCF	SIZE FRACTURE, AMOUN Acdz w/ & 12,13 Well Sta Gas - MCF 1839 Water - Bbl. 153	TUBIN DE CEMEN T AND K 190092 § 2,779 gal atus (<i>Proa</i> 8 9 30. T	PTH SET T, SQUE IND MA ⁻ gal 7 ½% fluid . or Shut- Pro tter - Bbl. 1539 Oil Grav est Witney	EEZE, E TERIAL ; Frac w in) ducing vity - AP ssed By Tyler I	ETC. USED v/14,36 Gas - <u>C</u> PI - (<i>Cor</i> Deans	2,477# san
IZE 6. Perforation 8. Date First Produc 1/1 Date of Test 1/25/15 Tow Tubing Press. 9. Disposition o Sold 1. List Attachme Logs, Surv 2. If a temporar 3. If an on-site b	record (inter precord (inter	val, size, and n 0358-18860 Produ sted C 24 70# H <i>ised for fuel. ve</i> 1 at the well, at d at the well, r	DTTOM umber) (1152) ction Method hokelSize 30/64" alculated 24- our Rate nited. etc.) tach a plat wi eport the exact	SACKS CEMI	PROD amping - 1 1g O L temporar	7. ACI EPTH 1 935 DUC Size and bil - Bbl 6 Gas -	D, SHOT, F INTERVAL 8-18860' FION d type pump) 65 -MCF 1839	SIZE RACTURE, AMOUN Acdz w/ & 12,13 Well Standson Gas - MCF 1839 Water - Bbl. 153 Longitur	TUBIN DE CEMEN T AND K 190092 g 2,779 gal atus (Prod Wa 2,779 gal 30. T	PTH SET T, SQUE IND MA ² gal 7 ½% fluid fluid f. or Shut- Pro tter - Bbl. 1539 Oil Grav est Witne:	in) ducing vity - AP ssed By Tyler I	Gas - C Deans	2,477# sand Dil Ratio

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern	New Mexico	Northwestern New Mexico			
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"		
T. Salt666'	T. Strawn	T. Kirtland	T. Penn. "B"		
B. Salt2250'	T. Atoka	T. Fruitland	T. Penn. "C"		
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"		
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville		
T. Queen	T. Silurian	T. Menefee	T. Madison		
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert		
T. San Andres	T. Simpson	T. Mancos	T. McCracken		
T. Glorieta	T. Rustler496'	T. Gallup	T. Ignacio Otzte		
T. Paddock	T. Lamar 2443'	Base Greenhorn	T.Granite		
T. Blinebry	T. Bell Canyon 2471'	T. Dakota			
T.Tubb	T. Cherry Canyon 3335'	T. Morrison			
T. Drinkard	T. Brushy Canyon 4634'	T.Todilto			
T. Abo	T. Bone Spring Lm6172'	T. Entrada			
T. Wolfcamp	T. 1 st Bone Spring7080'	T. Wingate			
T. Penn	T. 2 nd Bone Spring 7869'	T. Chinle			
T. Cisco (Bough C)	T. 3 rd Bone Spring 8850'	T. Permian			

OIL OR GAS SANDS OR ZONES

No. 1, fromtoto	No. 3, fromtoto
No. 2, fromto	

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.								
No. 1, from	to	.feet						
No. 2, from								
No. 3, from								

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
			,				
						• •	
						_	·