

Submit To Appropriate District Office
Two Copies
District I
1625 N. ... Hobbs, NM 88401
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised August 1, 2011
1. WELL API NO.
30-015-42284
2. Type of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
Villa A Fee Com
6. Well Number:
24

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
OXY USA WTP LP

9. OGRID
192463

10. Address of Operator
P.O. Box 50250 Midland, Tx 79710

11. Pool name or Wildcat
Culebra Bluff Bone Springs, South

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	L	8	23S	28E		2290	South	250	West	Eddy
BH:	I	8	23S	28E		1739	South	212	East	Eddy

13. Date Spudded 10/19/14
14. Date T.D. Reached 10/30/14
15. Date Rig Released 11/3/14
16. Date Completed (Ready to Produce) 12/31/14
17. Elevations (DF and RKB RT, GR, etc.) 3032.4' GR

18. Total Measured Depth of Well 13820' m 9290' v
19. Plug Back Measured Depth 13780' m 9290' v
20. Was Directional Survey Made? Yes
21. Type Electric and Other Logs Run Mud Log, GR, CBL

22. Producing Interval(s), of this completion - Top, Bottom, Name
9456-13679' 3rd Bone Spring

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11-3/4"	47# J55	397'	14-3/4"	400sx - Surf Circ.	N/A
8-5/8"	32# J55	2439'	10-5/8"	790sx - Surf Circ.	N/A
5-1/2"	20# P110	13820'	7-7/8"	1510sx - TOC @ 390'	N/A

24. LINER RECORD **25. TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	8582'	8582'

26. Perforation record (interval, size, and number)
6 SPT @ 13679-13489, 13374-13279, 13149-13054, 12924-12829, 12704-12609, 12479-12384, 12249-12154, 12024-11929, 11799-11704, 11574-11479, 11349-11254, 11124-11029, 10899-10804, 10673-10580, 10449-10354, 10224-10129, 9999-9904, 9774-9679, 9549-9456' Total 762 HOLES

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
9456-13679' 55600g 15% Acid + 3228046g 15# BXL + 285238g TRT WTR w/ 4865540# sand

28. PRODUCTION

Date First Production 1/20/15
Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing
Well Status (Prod. or Shut-in) Prod.

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF (small to measure)	Water - Bbl.	Gas - Oil Ratio
1/25/15	24 hrs.	18/64		312	TSM	696	0

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
2000	-		312	TSM	696	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) sold
30. Test Witnessed By

31. List Attachments
C103, C102, C104, WOD, Logs, Directional Survey

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:
Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature
Printed Name Jana Mendida Title Regulatory Coordinator Date 1/28/15
E-mail Address janalyn-mendida@oxy.com

