

Submit To Appropriate District Office
 Two Copies
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 811 S. First St., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources
 Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-105
 Revised August 1, 2011
 1. WELL API NO.
 30-015-42492
 2. Type of Lease
 STATE FEE FED/INDIAN
 3. State Oil & Gas Lease No.
 VB-7679

NM OIL CONSERVATION
ARTESIA DISTRICT
JAN 26 2015
RECEIVED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
 Satchmo SWD State
 6. Well Number:
 1

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
 Yates Petroleum Corporation

9. OGRID
 025575

10. Address of Operator
 105 South Fourth Street, Artesia, NM 88210

11. Pool name or Wildcat
 SWD; Delaware

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	B	36	25S	31E		330	North	1980	East	Eddy
BH:										

13. Date Spudded RH 8/25/14 RT 8/27/14	14. Date T.D. Reached 9/12/14	15. Date Rig Released 9/14/14	16. Date Completed (Ready to Produce) 12/19/14	17. Elevations (DF and RKB, RT, GR, etc.) 3,320' GR 3,338' KB
18. Total Measured Depth of Well 6,905'	19. Plug Back Measured Depth 6,858'	20. Was Directional Survey Made? No	21. Type Electric and Other Logs Run Radial Bond/Gamma Ray/Casing Collar Log	

22. Producing Interval(s), of this completion - Top, Bottom, Name
 4,518'-6,748' Delaware

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	Conductor	60'	30"	230 sx redi-mix to surface	
13-3/8"	48#	1,175'	17-1/2"	840 sx (circ)	
9-5/8"	36#,40#	4,460'	12-1/4"	1595 sx (circ)	
7"	26#	6,905'	8-3/4"	980 sx (circ)	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					3-1/2"	4,457'	4,457'

26. Perforation record (interval, size, and number)
 4,518'-6,748' (226)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4,518'-6,748'	Acidized with 23,000 gallons 7-1/2% HCL acid, frac with a total of 1,130,916# 16/30 Brown sand.

28. PRODUCTION

Date First Production 12/20/14 1 st injection	Production Method (Flowing, gas lift, pumping - Size and type pump) SWD	Well Status (Prod. or Shut-in) SWD					
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
 30. Test Witnessed By

31. List Attachments
 Log, Deviation survey

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Laura Watts Printed Name Laura Watts Title Regulatory Reporting Technician Date January 23, 2015

E-mail Address: laura@yatespetroleum.com

[Handwritten initials]

