					4 n'v											
Submit To Appropriate District Office OIL CONSERVATION attended to the Mexico Two Copies								Form C-105 Revised August 1, 2011								
District II ARTESIA DISERICTY, Minerals and Natural Resources NOV 1 4 2014									1. WELL API NO.							
811 S. First St., Artesia, NM 88210 Oil Conservation Division								30-015-41924 2. Type of Lease								
District III										Š STATE ☐ FEE ☐ FED/INDIAN						
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 RECEIVED 1220 South St. Francis Dr. Santa Fe, NM 87505 Santa Fe, NM 87505 Santa Fe, NM 87505																
	WELL COMPLETION OR RECOMPLETION REPORT AND LOG										- Tarana - 1	C 15 . 12 4	7 L . A . A 1795	the state of the state of		
	4. Reason for filing:								5. Lease Name or Unit Agreement Name MYOX 8 State							
☐ COMPLET	ION REPO	RT (Fill in box	es #1 throu	igh #31	for State and Fee	e wells o	nly)			6. Well Number:						
C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)																
7. Type of Com NEW		WORKOVER	☐ DEEPI	ENING	□PLUGBACI	K □ DI	FFERE	ENT RESER	VOIF	R □ OTHER						
8. Name of Oper	NEW WELL															
COG Oper 10. Address of O		•	-			•				229137						
2208 W. M	lain Street				•								one Si	oring, N	orth	
Artesia, NN		I carrie	1	1.1	I D	11.4		I E . C								
12.Location Surface:	Unit Ltr	Section 17	Towns 26S	пір	Range 28E	Lot		Feet from	tne	N/S Line North		Feet from the 917		Line	County Eddy	
BH:	D	8	26S		28E	 		348							Eddy	
13. Date Spudde	_	_		Date Rig	g Released	ļ	110		oletec	North 656 d (Ready to Produce)			17. Elevations (DF and R		I	
8/21/14		9/3/14			9/5/14				10	0/17/14		R	T, GR,	etc.) 3	3114' GR	
18. Total Measur	red Depth 12909'		19.1	19. Plug Back Measured Depth 12871'			20	20. Was Directiona		d Survey Made	?	21. Type Electric ar		tric and Ot None	her Logs Run	
22. Producing In	terval(s), of		- Top, Bo	ttom, Na								<u> </u>		TTONE		
8289-1272	23 Bone 3	spring		CAS	ING REC	ORD	(Rer	ort all st	rin	ac set in w	ell)					
CASING SI	ZE	WEIGHT L	3./FT.	I	DEPTH SET			OLE SIZE	.1 111			RECORI	5	AMOU	INT PULLED	
13 3/8"		48#			352'			17 1/2"			340 s	SX		,	0	
9 5/8"		36#		2434'			12 1/4"		790 sx				0			
5 1/2"		17#			12875'			8 3/4"		<u> </u>	2360	SX			0	
24.		•		LIN	ER RECORD				25	<u> </u>	TUBI	NG REC	ORD			
SIZE	TOP	F	OTTOM		SACKS CEM	ENT S	SCREE	EN		ZE DEPTH SET				PACK	ER SET	
					ļ					2 7/8"	\perp	8274	.'		7408'	
26. Perforation	roord (inte	erval, size, and	number)				27 40	CID CHOT	FD	ACTURE CI	EMIEN	TT COL	EEZE	ETC		
20. Perioration	riecoro (inte		number)					INTERVA		ACTURE, CI						
8289-12725' (540)						Ţ	8289-12725'			Acdz w/87665 gal 7 1/2%; Frac w/6812953# sand & 4066477 gal fluid						
	-		_									. 8				
28.								CTION								
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) Flowing Producing																
Date of Test 10/31/14	Hours T	ested 6	Choke Size		Prod'n For Test Period	ľ	Oil - B	ы 609	Ga	s - MCF 2405	l W	ater - Bbl 2010		Gas - C	Oil Ratio	
Flow Tubing	Casing I		Calculated	24-	Oil - Bbl.	-	Ga	s - MCF		Water - Bbl.		Oil Gra	vity - A	API - (Cor	r.)	
Press. 620# Hour Rate 609 2405 2016 29. Disposition of Gas (Sold, used for fuel, vented, etc.) 30. Test Witnessed By																
Sold Tyler Deans																
31. List Attachments Surveys																
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																
33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude NAD 1927 1983																
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed																
Signature	$1 \cdot 1 \cdot$															
E-mail Address: sdavis@concho.com																

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern	New Mexico	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"			
T. Salt486'	T. Strawn	T. Kirtland	T. Penn. "B"			
B. Salt2274'	T. Atoka	T. Fruitland	T. Penn. "C"			
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"			
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville			
T. Queen	T. Silurian	T. Menefee	T. Madison			
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert			
T. San Andres	T. Simpson	T. Mancos	T. McCracken			
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte			
T. Paddock	T. Rustler369'	Base Greenhorn	T.Granite			
T. Blinebry	T. Lamar2432'	T. Dakota				
T.Tubb	T. Bell Canyon2466'	T. Morrison				
T. Drinkard	T. Cherry Canyon 3315'	T.Todilto				
T. Abo	T. Brushy Canyon 4586'	T. Entrada				
T. Wolfcamp	T. Bone Spring Lime6154'	T. Wingate				
T. Penn	T. 1 st Bone Spring7105'	T. Chinle				
T. Cisco (Bough C)	T. 2 nd Bone Spring 7749'	T. Permian				

			OIL OR GAS SANDS OR ZONES
No. 1, from	to	No. 3, from	
	to		
	IMPORTANT V	WATER SANDS	
Include data on rate of	water inflow and elevation to which water	r rose in hole.	
No. 1, from	to	feet	***************************************
No. 2, from	to	feet	
	to		
	LITHOLOGY RECORD (Attach additional sheet if	necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
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