

Submit 1 Copy To Appropriate District Office

State of New Mexico

Form C-103

Revised August 1, 2011

District I - (575) 393-6100
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

NM OIL CONSERVATION
ARTESIA DISTRICT
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FEB 11 2015

RECEIVED

WELL API NO.	30-015-41837
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Boss Hogg 15 State Com	
8. Well Number	3H
9. OGRID Number	6137
10. Pool name or Wildcat WC-015 G-04 5232615D; Bone Spring	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Devon Energy Production Company, L.P.

3. Address of Operator
333 West Sheridan, Oklahoma City, OK 73102

4. Well Location
Unit Letter B : 100 feet from the North line and 1650 feet from the East line
Section 15 Township 23S Range 26E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
GL: 3306.4

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK
- TEMPORARILY ABANDON
- PULL OR ALTER CASING
- DOWNHOLE COMMINGLE
- PLUG AND ABANDON
- CHANGE PLANS
- MULTIPLE COMPL

SUBSEQUENT REPORT OF:

- REMEDIAL WORK
- COMMENCE DRILLING OPNS.
- CASING/CEMENT JOB
- ALTERING CASING
- P AND A

OTHER: OTHER: Completion

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/18/14-1/12/15: MIRU WL & PT. TIH & ran CBL. TIH w/pump through frac plug and guns. Perf Bone Spring, 6915'-11463', total 400 holes. Frac'd 6915'-11463' in 10 stages. Frac totals 29,994 gals 15% HCl Acid, 4,863,130# 30/50 White, 1,996,589# 20/40 SLC. ND frac, MIRU PU, NU BOP, DO plugs. CHC, FWB. TIH w/ Prod ESP. ND BOP. RIH w/195 jts 2-3/8" J-55 tbg, set @ 6544'. TOP.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Megan Moravec TITLE Regulatory Compliance Analyst DATE 2/10/2015

Type or print name Megan Moravec E-mail address: megan.moravec@dvn.com PHONE: _____

For State Use Only

APPROVED BY: [Signature] TITLE District II Supervisor DATE 2/7/2015
Conditions of Approval (if any): _____