

Submit To Appropriate District Office
Two Copies
District I
1625 N. First St., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

NM OIL CONSERVATION of New Mexico
ARTESIA DISTRICT, Energy, Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised August 1, 2011

MAR 05 2015
RECEIVED

1. WELL API NO.
30-015-42436
2. Type of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
Quick Draw 10 Y10B Fee
6. Well Number: 2H

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
Mewbourne Oil Company
9. OGRID 14744

10. Address of Operator
PO Box 5270
Hobbs, NM 88241
11. Pool name or Wildcat
North Seven Rivers; Glorieta Yeso 97565

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	O	10	20S	25E		260	South	1815	East	Eddy
BH:	B	10	20S	25E		331	North	1851	East	Eddy

13. Date Spudded 11/10/14
14. Date T.D. Reached 11/18/14
15. Date Rig Released 11/20/14
16. Date Completed (Ready to Produce) 02/17/15
17. Elevations (DF and RKB, RT, GR, etc.) 3411' GL
18. Total Measured Depth of Well 7065 (MD)
19. Plug Back Measured Depth 7050' (MD)
20. Was Directional Survey Made? Yes
21. Type Electric and Other Logs Run Gyro/GR

22. Producing Interval(s), of this completion - Top, Bottom, Name
2756' MD - 7050' MD Yeso

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	820'	12 1/4"	580	Surface
7"	26#	2735 MD	8 3/4"	550	Surface

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4 1/2"	2489' (MD)	7050' (MD)	NA		2 7/8"	2122'	NA

26. Perforation record (interval, size, and number)
20 Ports
2756' MD - 7050' MD

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL
2756' - 7050' MD
AMOUNT AND KIND MATERIAL USED
Frac w/934,626 gals 15# Linear gel, 774,480 gals Slickwater carrying 747,380# 20/40 sand

28. PRODUCTION

Date First Production 02/17/15
Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping PCP
Well Status (Prod. or Shut-in) Producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
02/21/15	24 hrs	NA	24 hrs	241	162	316	672

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
100	125		241	162	316	40.272

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold
30. Test Witnessed By
Nick Thompson

31. List Attachments
C104, Deviation Survey, completion sundry, Directional Survey, Gyro log, Final C-102, Pkr port schematic

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial.

Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Jackie Lathan Printed
Signature *Jackie Lathan* Name Hobbs Regulatory Title Date 02/27/15
E-mail Address: jlathan@mewbourne.com

