Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

N.M. OIL CONSERVATION DIVISI 811 S. FI

■ Well Integrity

Venting and/or Flari

Other

811 S. FIRST STREET	OW	M APPROVED 3 NO. 1004-0133 res: July 31, 2010
ARTESIA, NM 88210 5	. Lease Serial No	. · .

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on reverse side.			6. If Indian, Allottee or Tribe Name
			7. If Unit or CA/Agreement, Name and/or No. 891000303X
Type of Well ☐ Gas Well ☐ Otl	ner .		8. Well Name and No. POKER LAKE UNIT 411H
Name of Operator BOPCO LP	Conta E-Mail: tjcher	act: TRACIE J CHERRY ry@basspet.com	9. API Well No. 30-015-39930-00-S1
3a. Address MIDLAND, TX 79702		3b. Phone No. (include area code) Ph: 432-221-7379	10. Field and Pool, or Exploratory POKER LAKE S
4. Location of Well (Footage, Sec., 7	., R., M., or Survey Descri	iption)	11. County or Parish, and State
Sec 28 T24S R31E NWNE 1000FNL 1850FEL 32.192697 N Lat, 103.779717 W Lon			EDDY COUNTY, NM
12. CHECK APP	ROPRIATE BOX(ES	S) TO INDICATE NATURE OF NOT	ICE, REPORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION		
	☐ Acidize	□ Deepen □	Production (Start/Resume)

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

☐ Plug Back

☐ Fracture Treat

☐ New Construction

□ Plug and Abandon

BOPCO. LP respectfully submits this sundry for Notice of Intent to intermittently flare on the referenced agreement number for 90-days, July-September 2013.

☐ Alter Casing

Casing Repair

□ Change Plans

☐ Convert to Injection

Wells at this facility:

Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

Poker Lake Unit 058 / 30-015-24190-00-S3 Poker Lake Unit 302H / 30-015-37647-00-S1 Poker Lake Unit 357H / 30-015-39143-00-S1 Poker Lake Unit 401H / 30-015-39918-00-S1 Poker Lake Unit 412H / 30-015-39919-00-S1 Poker Lake Unit 413H / 30-015-39794-00-S1 Poker Lake Unit 400H / 30-015-40802-00-S1

SEE ATTACHED FOR NM OIL CONSERVATION DITIONS OF APPROVAL ARTESIA DISTRICT

☐ Reclamation

☐ Recomplete

☐ Water Disposal

☐ Temporarily Abandon

FEB 2 2015

RECEIVED

14. I hereby certify that the	ne foregoing is true and correct. Electronic Submission #233747 verifie For BOPCO LP, se Committed to AFMSS for processing by MEI	nt to th	e Carlsbad		
Name (Printed/Typed)	TRACIE J CHERRY	Title	REGULATORY ANALYST		
Signature	(Electronic Submission)	Date	01/29/2014A DDDON/FD		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE					
Approved By		Title	/JAN 2 3/2015 Date		
Conditions of approval, if a certify that the applicant hol	ny, are attached. Approval of this notice does not warrant or ds legal or equitable title to those rights in the subject lease licant to conduct operations thereon.	Office	Janut ARABAT EMENT		
			1/ 1 081 505/// 1155		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and Willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #233747 that would not fit on the form

32. Additional remarks, continued

Poker Lake Unit 411H / 30-015-39930-00-S1

Flaring will be intermittent and is necessary due to restricted pipeline capacity and the addition of wells to this facility.

Estimated 750 MCFD could go to flare depending on pipeline conditions.

Flared volumes will be reported on monthly production reports.

Poker Lake Unit 411H 30-015-39930 BOPCO, L.P. January 23, 2015 Conditions of Approval

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

012315 JAM