Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

N.M. OIL CONSERVATION DIVISION 811 S. FIRST STREET

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

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abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allotte	ee or Tribe	e Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No. 891000303F			
1. Type of Well ☑ Oil Well ☐ Gas Well ☐ Other					8. Well Name and No. POKER LAKE UNIT 274			
2. Name of Operator BOPCO LP	ACIE J CHERRY		<u> </u>	9. API Well No. 30-015-35138-00-C1				
3a. Address 3b. Phone No Ph: 432-22			(include area code) 10. Field and Pool, or Exploratory -7379 NASH DRAW			ratory		
MIDLAND, TX 79702	<u> </u>							
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			•	11. County or Parish, and State				
Sec 12 T24S R29E SWSE 36		EDDY COUN			ITY, NM			
12. CHECK APPR	ROPRIATE BOX(ES) TO II	NDICATE NATU	RE OF NO	OTICE, R	EPORT, OR OTH	IER DA	TA	
TYPE OF SUBMISSION			TYPE OF A	ACTION				
Notice of Intent	☐ Acidize	□ Deepen		Produc	duction (Start/Resume)		Water Shut-Off	
	☐ Alter Casing	☐ Fracture Tre	at	☐ Reclan	nation	"	Well Integrity	
☐ Subsequent Report	□ Casing Repair	■ New Constr	uction	☐ Recom	plete	S	Other	
☐ Final Abandonment Notice	□ Change Plans	☐ Plug and Ab	andon	☐ Tempo	rarily Abandon	Ve ng	nting and/or Flari	
: .	☐ Convert to Injection	Plug Back		☐ Water l	Disposal	5		
following completion of the involved testing has been completed. Final Abdetermined that the site is ready for fi BOPCO, LP respectfully submreferenced lease for 90-days,	pandonment Notices shall be filed of inal inspection.) nits this sundry for Notice of I	only after all requirement	ents, including	g reclamation	n, have been complete	ed, and the	operator has	
Wells at this facility:		S.	EE AT	ГАСН	ED FOR			
Poker Lake unit 276 / 30-015-35137 Poker Lake Unit 274 / 30-015-35138			CONDITIONS OF APPROVAL					
Flaring will be intermittent and MCFD could go to flare depen	is necessary due to restricteding on pipeline conditions.	ed pipeline capaci	ty. Estimat	ted 100	NM (DIL CC	PNSERVATION	
Flared volumes will be reported on monthly production reports.			, with di	pled k	ar record	ARTESI/	INSERVATION DISTRICT	
			B	NMOC	2/1/15	1 1	2 2015	
14. I hereby certify that the foregoing is	true and correct.	The state of the s						
	Electronic Submission #233 For BOF	755 verified by the PCO LP、sent to th	BLM Well I e Carlsbad	nformatio	n System	RECEI	VED	
	mitted to AFMSS for processi		ALAS on 04		,		VED	
Name (Printed/Typed) TRACIE J CHERRY			REGULA	TORY AN	IALYST			
Signature (Electronic S	Submission)	Date	01/29/201	<u>4</u> ΔPP	ROVED	7		
	THIS SPACE FOR							
	· ·	<u> </u>		JAN	2 3/2015	$\frac{1}{2}$	17	
Approved By			 	/	7	$\frac{2}{2}$	Date	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			BUR	EAU OF L	NO MANASEMEN	woll		
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s				illfully to \mathcal{U}_{m}	ake to any department	f or agency	of the United	

Poker Lake Unit 274 30-015-35138 BOPCO, L.P. January 23, 2015 Conditions of Approval

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

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