Form 31,50-5 (Augüst 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

N.M. OIL CONSERVATION DAVIDERSE Serial No.

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS 811 S. FIRST STREET

NMLC029548A Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals RTESIA, NM 88210 6. If Indian, Allottee or Tribe Name 7. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on reverse side. 1. Type of Well 8. Well Name and No. COFFEE FEDERAL 11 ☑ Oil Well ☐ Gas Well ☐ Other Name of Operator
APACHE CORPORATION Contact: **FATIMA VASQUEZ** API Well No. 30-015-39226-00-S1 E-Mail: fatima.vasquez@apachecorp.com 3a. Address 3b. Phone No. (include area code) 10. Field and Pool, or Exploratory 303 VETERANS AIRPARK LANE SUITE 3000 Ph: 432-818-1015 CEDAR LAKE MIDLAND, TX 79705 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, and State Sec 18 T17S R31E NENW Lot C 1120FNL 1650FWL EDDY COUNTY, NM 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION ☐ Acidize Deepen ☐ Production (Start/Resume) ■ Water Shut-Off Notice of Intent ☐ Alter Casing ☐ Well Integrity ☐ Fracture Treat ☐ Reclamation ☐ Subsequent Report Casing Repair □ New Construction Other ☐ Recomplete Venting and/or Flari ☐ Final Abandonment Notice Change Plans □ Plug and Abandon □ Temporarily Abandon Convert to Injection ☐ Plug Back ☐ Water Disposal 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) Apache is requesting permission to temporarily flare 480 mcf a day for 90 days from 03/01/2014 -05/31/2014 on the wells listed below due to Frontier shutting Apache in. Gas will be measured prior to flaring. COFFEE FEDERAL #1 30-015-31175 COFFEE FEDERAL #2 30-015-31058 NM OIL CONSERVATIONEE ATTACHED FOR COFFEE FEDERAL #3 30-015-31252 COFFEE FEDERAL #4 30-015-31593 CONDITIONS OF APPROVAL ARTESIA DISTRICT COFFEE FEDERAL #5 30-015-31332 COFFEE FEDERAL #6 30-015-31333 COFFEE FEDERAL #7 30-015-31158 FEB 1 3 2015 COFFEE FEDERAL #8 30-015-31129 RECEIVED 14. I hereby certify that the foregoing is true and correct Electronic Submission #235604 verified by the BLM Well Information System
For APACHE CORPORATION, sent to the Carlsbad
Committed to AFMSS for processing by MEIGHAN SALAS on 05/01/2014 (14MMS0081SE) Name (Printed/Typed) FATIMA VASQUEZ Title REGULATORY ANALYST II **ACCEPTED FOR RECORD** 02/13/2014 Signature (Electronic Submission) Date THIS SPACE FOR FEDERAL OR STATE OFFICE USE / 2015 Approved By Title Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #235604 that would not fit on the form

32. Additional remarks, continued

COFFEE FEDERAL #10 30-015-31576 COFFEE FEDERAL #11 30-015-39226 COFFEE FEDERAL #12 30-015-40957 COFFEE FEDERAL #13 30-015-40958 COFFEE FEDERAL #14 30-015-40959 COFFEE FEDERAL #15 30-015-41043 COFFEE FEDERAL #17 30-015-41036 COFFEE FEDERAL #19 30-015-41044 COFFEE FEDERAL #20 30-015-41045

Coffee Federal 11 30-015-39226 Apache Corporation February 10, 2015 Conditions of Approval

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

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