Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

N.M. OIL CONSERVATION DIVISION FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

2 KIK21 21 KEET	Expires: July 3
RTESIA. NM 8521@ase	Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS

NMLC029435B

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.						
			6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRI	PLICATE - Other instructions on rev	erse side.		7. If Unit or CA/Agree	ement, Name and/or No.	
Type of Well Gas Well	er · ·	,		.8. Well Name and No. NFE FEDERAL 1		
2. Name of Operator Contact: FATIMA VASQUEZ APACHE CORPORATION E-Mail: fatima.vasquez@apachecorp.com				9. API Well No. 30-015-37137-00-S1		
3a. Address 303 VETERANS AIRPARK LANE SUITE 3000 MIDLAND, TX 79705 3b. Phone No. (include area code) Ph: 432-818-1015				Field and Pool, or Exploratory LOCO HILLS		
4. Location of Well (Footage, Sec., T.	; R., M., or Survey Description)			11. County or Parish,	and State	
Sec 8 T17S R31E SESE 330F	SL 990FEL			EDDY COUNTY	′, NM	
12. CHECK APPR	ROPRIATE BOX(ES) TO INDICATI	E NATURE OF N	IOTICE, RE	PORT, OR OTHE	R DATA	
TYPE OF SUBMISSION		TYPE OF ACTION				
Notice of Intent	☐ Acidize ☐ Dec	epen		on (Start/Resume)	■ Water Shut-Off	
_	☐ Alter Casing ☐ Fra	cture Treat	☐ Reclama	tion	■ Well Integrity	
☐ Subsequent Report	_ •	w Construction			☑ Other Venting and/or Flari	
′ ☐ Final Abandonment Notice	_	g and Abandon		rily Abandon	ng .	
	Convert to Injection Plu	g Back	☐ Water D	isposal		
Attach the Bond under which the wor following completion of the involved testing has been completed. Final Abdetermined that the site is ready for fi Apache is requesting permissi 05/31/2014 on the wells listed prior to flaring.	on to temporarily flare 610 mcf a day below due to Frontier shutting Apach	on file with BLM/BIA. Ile completion or recorder requirements, including the for 90 days from 0 a in. Gas will be r	Required sub- mpletion in a n- ing reclamation 03/01/2014 -	sequent reports shall be ew interval, a Form 316, have been completed,	filed within 30 days 0-4 shall be filed once	
NFE FEDERAL #1 30-015-37' NFE FEDERAL #2 30-015-37' NFE FEDERAL #3 30-015-37' NFE FEDERAL #6 30-015-37' NFE FEDERAL #7 30-015-37' NFE FEDERAL #9 30-015-37' NFE FEDERAL #10 30-015-3' NFE FEDERAL #11 30-015-3'	354 ARTESIA DISTR 361 355 FEB 1 3 20 358 7360	NICT SEI		ACHED FOR ONS OF AP		
14. I hereby certify that the foregoing is	true and correct. Electronic Submission #235611 verifie	by the BLM Well	l Information	System		
Com	For APACHE CORPORAT	ON, sent to the C	arlsbad	•		
Name (Printed/Typed) FATIMA V	mitted to AFMSS for processing by MEI ASOUF7	j	05/01/2014 (1/ ATORY ANA			
	7.00022	1,2002	711 0711 71107			
Signature (Electronic S	dubmission)	Date 02/13/20	141CCEE	TEN END DE	CORD	
•	THIS SPACE FOR FEDERA	AL OR STATE (OFFICE US	SE		
Approved By		Title		FEB 1 0/2015) Date	
	 Approval of this notice does not warrant or itable title to those rights in the subject lease ct operations thereon. 	Office	BURKA	O'OF LAND MANAGE	NO STATE OF THE PARTY OF THE PA	
Fitle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulents	U.S.C. Section 1212, make it a crime for any p	erson knowingly and	withing to ma	ke-to any-department or	agency-of-the United	

Additional data for EC transaction #235611 that would not fit on the form

32. Additional remarks, continued

NFE FEDERAL #12 30-015-39222 NFE FEDERAL #14 30-015-40549 NFE FEDERAL #15 30-015-40550 NFE FEDERAL #16 30-015-40551

NFE Federal 1 30-015-37137 Apache Corporation February 10, 2015 Conditions of Approval

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties.
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

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