,	Form 3160-5 (August 2007)	UNITED STATE DEPARTMENT OF THE I BUREAU OF LAND MANA	NTERIOR GEMENT	811 S. FIRST STREET OMB Expire ADTESIA: NM S219 ase Serial No.	1 APPROVED NO. 1004-0135 s: July 31, 2010	
	SUND Do not us abandoned	RY NOTICES AND REPO e this form for proposals to d well. Use form 3160-3 (AP	RTS ON WELLS drill or to re-enter an D) for such proposals.	6. If Indian, Allottee		
	SUBMIT IN TRIPLICATE - Other instructions on reverse side.				reement, Name and/or No.	
	1. Type of Well Soli Well Gas Well Other				8. Well Name and No. NFE FEDERAL 1	
	2. Name of Operator Contact: FATIMA VASQUEZ APACHE CORPORATION E-Mail: fatima.vasquez@apachecorp.com			9. API Well No. 30-015-37137	9. API Well No. 30-015-37137-00-S1	
	3a. Address3b. Phone No. (include area code)303 VETERANS AIRPARK LANE SUITE 3000Ph: 432-818-1015MIDLAND, TX 79705Ph: 432-818-1015			e) 10. Field and Pool, o LOCO HILLS	10. Field and Pool, or Exploratory LOCO HILLS	
	4. Location of Well (Footage, Sec., T.; R., M., or Survey Description)			11. County or Parish	11. County or Parish, and State	
	Sec 8 T17S R31E SESE	Sec 8 T17S R31E SESE 330FSL 990FEL		EDDY COUNT		
	12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
	TYPE OF SUBMISSION	····		OF ACTION		
	Notice of Intent	☐ Acidize ☐ Alter Casing	 Deepen Fracture Treat 	Production (Start/Resume) Reclamation	Water Shut-Off Well Integrity	
	Subsequent Report	Casing Repair	□ New Construction	Recomplete	Other	
	Final Abandonment Notic		 Plug and Abandon Plug Back 	 Temporarily Abandon Water Disposal 	Venting and/or Flang	
	13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)					
	Apache is requesting permission to temporarily flare 610 mcf a day for 90 days from 03/01/2014 - 05/31/2014 on the wells listed below due to Frontier shutting Apache in. Gas will be measured prior to flaring.					
	NFE FEDERAL #1 30-015-37137 NFE FEDERAL #2 30-015-37357 NFE FEDERAL #3 30-015-37357 NFE FEDERAL #6 30-015-37356 NFE FEDERAL #7 30-015-37358 NFE FEDERAL #10 30-015-37360 NFE FEDERAL #11 30-015-37359					
	14. I hereby certify that the forego	Electronic Submission #	235611 verified by the BLM We	ell information System		
****	Electronic Submission #235611 verified by the BLM Well Information System For APACHE CORPORATION, sent to the Carlsbad Committed to AFMSS for processing by MEIGHAN SALAS on 05/01/2014 (14MMS0083SE)					
				LATORY ANALYST II		
	Signature (Electro	onic Submission)	Date 02/13/2		FCORD	
	THIS SPACE FOR FEDERAL OR STATE OFFICE USE					
	Approved By	·	Title	FEB 1 0/201	57 Date	

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** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Additional data for EC transaction #235611 that would not fit on the form

32. Additional remarks, continued

NFE FEDERAL #12 30-015-39222
NFE FEDERAL #14 30-015-40549
NFE FEDERAL #15 30-015-40550
NFE FEDERAL #16 30-015-40551

NFE Federal 1 30-015-37137 Apache Corporation February 10, 2015 Conditions of Approval

1. Report all volumes on OGOR reports.

2. Comply with NTL-4A requirements

3. Subject to like approval from NMOCD

4. Flared volumes will still require payment of royalties

5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.

6. This approval does not authorize any additional surface disturbance.

7. Submit updated facility diagram as per Onshore Order #3.

8. Approval not to exceed 90 days for date of approval.

9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).

10. If flaring is still required past 90 days submit new request for approval.

11. If a portable unit is used to flare gas it must be monitored at all times.

12. Comply with any restrictions or regulations when on State or Fee surface.

021015 JAM