Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

N.M. OIL CONSERVATION DIVISION
FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

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٨	RTESIA, NI	Sold ase Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals.

6. If Indian, Allottee or Tribe Name

abandoned wer	i. USE IOIIII 3 IUU-3 (APL) ioi sucii p	roposais.					
SUBMIT IN TRII	7. If Unit or CA/Agreement, Name and/or No.							
Type of Well Gas Well ☐ Oth	er			8. Well Name and No. NFE FEDERAL 1				
2. Name of Operator APACHE CORPORATION		FATIMA VAS uez@apached			9. API Well No. 30-015-37137-00-S1			
3a. Address 303 VETERANS AIRPARK LA MIDLAND, TX 79705	NE SUITE 3000	3b. Phone No Ph: 432-81	. (include area code) 8-1015		10. Field and Pool, or Exploratory LOCO HILLS			
4. Location of Well (Footage, Sec., T.	; R., M., or Survey Description)				11. County or Parish, and State			
Sec 8 T17S R31E SESE 330F	SL 990FEL ,			-	EDDY COUNTY, NM			
12. CHECK APPR	ROPRIATE BOX(ES) TO	INDICATE	NATURE OF N	IOTICE, RI	EPORT, OR OTHE	R DATA		
TYPE OF SUBMISSION			TYPE OF ACTION					
Notice of Intent	☐ Acidize ☐ Dec		pen Produ		ion (Start/Resume)	■ Water Shut-Off		
Notice of Intent	☐ Alter Casing ☐ I		ture Treat	☐ Reclamation		■ Well Integrity		
☐ Subsequent Report	Casing Repair	☐ New Construction		☐ Recomplete		⊠ Other		
☐ Final Abandonment Notice	☐ Change Plans ☐ Plu		and Abandon	☐ Tempor	arily Abandon	Venting and/or Flari		
	☐ Convert to Injection ☐ F		Back	■ Water Disposal				
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) Apache is requesting permission to temporarily flare 610 mcf a day for 90 days from 03/01/2014 - 05/31/2014 on the wells listed below due to Frontier shutting Apache in. Gas will be measured prior to flaring. NFE FEDERAL #1 30-015-37137 NFE FEDERAL #2 30-015-37354 NFE FEDERAL #3 30-015-37351 NFE FEDERAL #3 30-015-37355 NFE FEDERAL #7 30-015-37355 NFE FEDERAL #7 30-015-37358 NFE FEDERAL #10 30-015-37359 NFE FEDERAL #11 30-015-37359 RECEIVED								
14. I hereby certify that the foregoing is	Electronic Submission #2	CORPORAT	ON, sent to the C	Carlsbad				
Name (Printed/Typed) FATIMA V	•		Title REGULATORY ANALYST II					
Signature (Electronic S	Submission)		Date 02/13/20	14100EI	DTEN END DE	COPD		
	THIS SPACE FO	R FEDERA	L OR STATE (OFFICEU	SE /	. 50ND 		
Approved By			Title		FEB 1 0/2015	2 Date		
Conditions of approval, if any, are attached ertify that the applicant holds legal or equivinch would entitle the applicant to condu	itable title to those rights in the		Office	BURE	AU OF LAND MANAGE	NA STATE OF THE ST		
itle 18 U.S.C. Section 1001 and Title 43	U.S.C. Section 1212, make it a c	crime for any pe	rson knowingly and					

Additional data for EC transaction #235611 that would not fit on the form

32. Additional remarks, continued

NFE FEDERAL #12 30-015-39222 NFE FEDERAL #14 30-015-40549 NFE FEDERAL #15 30-015-40550 NFE FEDERAL #16 30-015-40551

NFE Federal 1 30-015-37137 Apache Corporation February 10, 2015 Conditions of Approval

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

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