| Com 3160-5 (August 2007) DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELARTESIA, NM 80210 Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on reverse side. | | | | Expires: July 31, 2010 5. Lease Serial No. NMLC068905 6. If Indian, Allottee or Tribe Name 7. If Unit or CA/Agreement, Name and/or No NMNM71016X | | |
|--|---|---|---|---|---|-----------------|
| | | | | | | 1. Type of Well |
| 2. Name of Operator BOPCO LP Contact: E-Mail: tjcherry@t | | TRACIE J CHERRY | | 9. API Well No. 30-015-39810 | | |
| 3a. Address P O BOX 2760 MIDLAND, TX 79702 | | 3b. Phone No. (include area code) Ph: 432-221-7379 | | 10. Field and Pool, or Exploratory POKER LAKE; DEL. NW | | |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Descriptio Sec 4 T24S R30E SESW 2590FSL 1670FWL | | | | 11. County or Parish, and State EDDY COUNTY, NM | | |
| 12. CHECK APPF | OPRIATE BOX(ES) T | O INDICATE NATURE OF I | NOTICE, RE | PORT, OR OTHE | R DATA | |
| TYPE OF SUBMISSION | | TYPE O | TYPE OF ACTION | | | |
| Notice of Intent Subsequent Report Final Abandonment Notice Convert to Injecti | | Deepen Fracture Treat New Construction Plug and Abandon Plug Back | Fracture Treat Reclamation New Construction Recomplete Plug and Abandon Temporarily Abandon | | Water Shut-O Well Integrity Other Venting and/or F ng | |
| Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi BOPCO, LP respectfully subm 90-days, July - September 201 | operations. If the operation re andonment Notices shall be fil nal inspection.) its this sundry for Notice | sults in a multiple completion or record ed only after all requirements, includ of Intent to intermittently flare | ompletion in a n ling reclamation | ew interval, a Form 316 | 0-4 shall be filed once | |
| Wells flaring at this location are Well/API Poker Lake Unit 318H / 30-019 Poker Lake Unit 319H / 30-019 Poker Lake Unit 320H / 30-019 Poker Lake Unit 321H / 30-019 Poker Lake Unit 332H / 30-019 | 5-39731 5-39834 5-40685 5-41039 | BUD 2/13/15 Accepted for tecord | SEE CON | ATTACHEI DITIONS C NM OIL ART FE | OF APPROV Conservatik ESIA DISTRICT | |
| 14. I hereby certify that the foregoing is Name (Printed/Typed) TRACIE J | Electronic Submission # For I Committed to AFMSS for | 233746 verified by the BLM Wel BOPCO LP, sent to the Carlsba or processing by MEIGHAN SAL Title REGUL | d | System 2014 () ^L RE | ECEIVED | |
| Signature (Electronic S | Date 01/29/20 | ACCEP | TED EOR BE | CORD | | |
| | THIS SPACE FO | OR FEDERAL OR STATE | | | | |
| _Approved By Conditions of approval, if any, are attached | table title to those rights in the | not warrant or subject lease Office | - la | EB 10 2015 | Bate | |
| certify that the applicant holds legal or equivient would entitle the applicant to conduct Title 18 U.S.C. Section 1001 and Title 43 U | | <u>a a a a da da</u> | | | | |

Additional data for EC transaction #233746 that would not fit on the form

32. Additional remarks, continued

Estimated 1300 MCFD could go to flare on this lease depending on pipeline condiations.. Flared volumes will be reported on monthly production reports.

Poker Lake Unit 320H 30-015-39810 BOPCO LP February 10, 2015 Conditions of Approval

1. Report all volumes on OGOR reports.

2. Comply with NTL-4A requirements

3. Subject to like approval from NMOCD

4. Flared volumes will still require payment of royalties

5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.

6. This approval does not authorize any additional surface disturbance.

7. Submit updated facility diagram as per Onshore Order #3.

8. Approval not to exceed 90 days for date of approval.

9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).

10. If flaring is still required past 90 days submit new request for approval.

11. If a portable unit is used to flare gas it must be monitored at all times.

12. Comply with any restrictions or regulations when on State or Fee surface.

021015 JAM