Form 3160-5 .. (August 2007)

# **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

N.M. OIL CONSERVATION DIVISION

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					NMLC029395B  6. If Indian, Allottee or Tribe Name	
1. Type of Well					8. Well Name and No. LEE FEDERAL 2	
					9. API Well No.	
APACHE CORPORATION E-Mail: fatima.vasquez@apachecorp.com					30-015-30268-00-S1	
3a. Address 303 VETERANS AIRPARK LANE SUITE 3000 MIDLAND, TX 79705  3b. Phone No. Ph: 432-818				ode)	10. Field and Pool, or Exploratory LOCO HILLS	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, a	nd State
Sec 20 T17S R31E SWNW 1650FNL 990FWL			•		EDDY COUNTY, NM	
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATE	NATURE O	F NOTICE, RI	EPORT, OR OTHER	R DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent     ■	☐ Acidize	☐ Deep	en	Product	ion (Start/Resume)	☐ Water Shut-Off
	☐ Alter Casing	☐ Alter Casing Frac		☐ Reclama		☐ Well Integrity
☐ Subsequent Report	_ · · -		Construction Recom			☑ Other Venting and/or Flari
☐ Final Abandonment Notice	<del>-</del>		- ·		arily Abandon	ng
	☐ Convert to Injection ☐ Plug Back ☐ Water □			<u> </u>		
13. Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi	ally or recomplete horizontally, rk will be performed or provide I operations. If the operation re- bandonment Notices shall be file	give subsurface l the Bond No. on sults in a multiple	ocations and me file with BLM/I completion or i	asured and true ve BIA. Required sub recompletion in a r	rtical depths of all pertine osequent reports shall be f new interval, a Form 3160	ent markers and zones. Tiled within 30 days 1-4 shall be filed once
Apache is requesting permissi 03/06/2014-06/05/2014 on the at the battery. Gas will be me	e wells listed below due to	I mcf a day fo line capacity	r 90 days fror and over res	suring our vess	11/1 2/13/15	
LEE FEDERAL #1 30-015-30243 LEE FEDERAL #2 30-015-30268 LEE FEDERAL #3 30-015-30269 LEE FEDERAL #5 30-015-3029 LEE FEDERAL #6 30-015-30424 LEE FEDERAL #8 30-015-30598 LEE FEDERAL #10 30-015-30511 LEE FEDERAL #11 30-015-32737  RECEIVED  NMOCD SEE ATTACHED FOR CONDITIONS OF APPROVAL						
	#Electronic Submission # For APACHI mitted to AFMSS for proce	E CORPORATI	ON, sent to the SHAN SALAS	ne Carlsbad on 05/01/2014 (1	4MMS0082SE)	
Name (Printed/Typed) FATIMA V	ASQUEZ		Title REG	ULATORY AN	ALYST II	·
Signature (Electronic Submission)			Date 02/13/2014 APPROVED			
	THIS SPACE FO	R FEDERA	L OR STAT	/ /a>	0/0018/	
Approved By			Title	FEB	la Handres	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office	BUREAU OF VA CARLSBAD	ND MANAGEMENT FIELD OFFICE	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

### Additional data for EC transaction #235610 that would not fit on the form

#### 32. Additional remarks, continued

LEE FEDERAL #12 30-015-30508 LEE FEDERAL #13 30-015-30425 LEE FEDERAL #14 30-015-32072 LEE FEDERAL #15 30-015-32048 LEE FEDERAL #16 30-015-32049 LEE FEDERAL #18 30-015-31962 LEE FEDERAL #18 30-015-31962 LEE FEDERAL #19 30-015-31962 LEE FEDERAL #19 30-015-31962 LEE FEDERAL #20Y 30-015-32087 LEE FEDERAL #21 30-015-32073 LEE FEDERAL #27 30-015-32321 LEE FEDERAL #29 30-015-32376 LEE FEDERAL #30 30-015-32296 LEE FEDERAL #31 30-015-32297 LEE FEDERAL #32 30-015-33214 LEE FEDERAL #34 30-015-32738 LEE FEDERAL #35 30-015-32749 LEE FEDERAL #36 30-015-32749 LEE FEDERAL #37 30-015-32769 LEE FEDERAL #39 30-015-32740 LEE FEDERAL #40 30-015-32745 LEE FEDERAL #41 30-015-39611 LEE FEDERAL #42 30-015-39223 LEE FEDERAL #44 30-015-40031 LEE FEDERAL #45 30-015-40032 LEE FEDERAL #46 30-015-39915 LEE FEDERAL #47 30-015-40033 LEE FEDERAL #48 30-015-39897 LEE FEDERAL #49 30-015-39916 LEE FEDERAL #50 30-015-39888 LEE FEDERAL #51 30-015-40034 LEE FEDERAL #52 30-015-39889 LEE FEDERAL #54 30-015-40100 LEE FEDERAL #56 30-015-40730 LEE FEDERAL #56 30-015-40730 LEE FEDERAL #57 30-015-40174 LEE FEDERAL #58 30-015-40175 LEE FEDERAL #60 30-015-40177 LEE FEDERAL #61 30-015-40293 LEE FEDERAL #62 30-015-40294 LEE FEDERAL #63 30-015-40295 LEE FEDERAL #70 30-015-41112 LEE FEDERAL #72 30-015-41253 LEE FEDERAL #73 30-015-41113 LEE FEDERAL #74 30-015-41421

LEE FEDERAL #76 30-015-41551

## Lee Federal 2 30-015-30268 Apache Corporation February 09, 2015 Conditions of Approval

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

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