| B   | UNITED STATE<br>PARTMENT OF THE I<br>UREAU OF LAND MANA   | GEMENT   | OIL CONSERVAT<br>811 S. FIRST S   | <b>TREET</b> Expir   |  |
|---|---|--|---|--|--|
| Do not use thi  | NOTICES AND REPO<br>is form for proposals to<br>II. Use form 3160-3 (AP   | drill or to re-enter an  | ARTESIA, NM<br>5.   | <b>882 0</b> NMLC029395<br>6. If Indian, Allotte   | a 1  |
| SUBMIT IN TRI   | PLICATE - Other instru  | ctions on reverse side   | <del>.</del>  | 7. If Unit or CA/A   | greement, Name and/or No.  |
| 1. Type of Well ☐ Gas Well ☐ Other  |   |  |   | 8. Well Name and No.<br>LEE FEDERAL 2  |  |
| 2. Name of Operator Contact: FATIMA VASQUEZ<br>APACHE CORPORATION E-Mail: fatima.vasquez@apachecorp.com   |   |  | 9. API Well No.<br>30-015-30268   | 9. API Well No.<br>30-015-30268-00-S1  |  |
| 3a. Address3b. Phone No. (include area code)303 VETERANS AIRPARK LANE SUITE 3000Ph: 432-818-1015MIDLAND, TX 79705Ph: 432-818-1015   |   |  | 10. Field and Pool,<br>LOCO HILLS   | 10. Field and Pool, or Exploratory<br>LOCO HILLS   |  |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  |   |  | 11. County or Paris   | 11. County or Parish, and State  |  |
| Sec 20 T17S R31E SWNW 16  | 650FNL 990FWL   | · .  | •   | EDDY COUN  | TY, NM   |
| 12. CHECK APPF  | ROPRIATE BOX(ES) TO   | O INDICATE NATUR   | E OF NOTICE   | , REPORT, OR OTH   | IER DATA   |
| TYPE OF SUBMISSION  | TYPE OF ACTION  |  |   |  |  |
| Notice of Intent  | Acidize   | □ Deepen<br>□ Fracture Treat   |   | duction (Start/Resume)<br>lamation   | the second s |
| Subsequent Report   | <ul> <li>Alter Casing</li> <li>Casing Repair</li> </ul>   | ☐ Mew Construc   |   | complete   | □ Well Integrity<br>☑ Other  |
| Final Abandonment Notice  | Change Plans  | □ Plug and Aban  |   | nporarily Abandon  | Venting and/or Fla   |
|   | Convert to Injection  | Plug Back  | 🗖 Wa  | ter Disposal   |  |
| 3. Describe Proposed or Completed Ope<br>If the proposal is to deepen directions<br>Attach the Bond under which the wor<br>following completion of the involved<br>testing has been completed. Final Ab<br>determined that the site is ready for fin<br>Apache is requesting permissi | ally or recomplete horizontally<br>it will be performed or provide<br>operations. If the operation re<br>bandonment Notices shall be fil<br>inal inspection.) | , give subsurface locations ar<br>e the Bond No. on file with B<br>esults in a multiple completion<br>led only after all requirement | nd measured and tri<br>BLM/BIA. Require<br>on or recompletion<br>ts, including reclar | ue vertical depths of all per<br>d subsequent reports shall<br>in a new interval, a Form 3 | rtinent markers and zones.<br>be filed within 30 days<br>8160-4 shall be filed once                            |
| 03/06/2014-06/05/2014 on the at the battery. Gas will be me   | e wells listed below due to<br>asured prior to flaring.   | b line capacity and over   | ressuring our   | A1) 2/13/13  |  |
| LEE FEDERAL #1 30-015-302<br>LEE FEDERAL #2 30-015-302<br>LEE FEDERAL #3 30-015-302<br>LEE FEDERAL #5 30-015-302<br>LEE FEDERAL #6 30-015-302<br>LEE FEDERAL #8 30-015-302<br>LEE FEDERAL #10 30-015-302  | 268 ART<br>269 ART<br>229 FE<br>598 A   | CONSERVATION<br>ESIA DISTRICT<br>EB 1 2 2015 S   | EE ATTA   | CCEPTEC TO THE<br>NHOCD<br>CHED FOR<br>ONS OF APP  |  |
| LEE FEDERAL #11 30-015-32   |   | RECEIVED   |   |  |  |
| 14 I have be and for the table foregoing in   |   | 235610 verified by the B<br>E CORPORATION, sent  |   | -  |  |
| <ol> <li>I hereby certify that the foregoing is</li> <li>Com</li> </ol>   |   |  |   | 14 (14MMS0082SE)   |  |
|   | For APACH<br>mitted to AFMSS for proce  | essing by MEIGHAN SAL  |   |  |  |

÷.

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office

Approved By

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* BLM REVISED \*\*

Title

BUREAU OF

REAU OF KIND MANAGEMEN CARLSBAD FIELD OFFICE

Date

## Additional data for EC transaction #235610 that would not fit on the form

32. Additional remarks, continued

|              | · · · //                             |
|--------------|--------------------------------------|
| LEE FEDERAL  | #12 30-015-30508                     |
| LEE FEDERAL  | #13 30-015-30425 /                   |
| LEE FEDERAL  | #14 20 015 20072/                    |
| LEE FEDERAL  | #14 30-015-32072                     |
| LEE FEDERAL  | #15 30-015-32048 /                   |
| LEE FEDERAL  | #16 30-015-32049                     |
| LEE FEDERAL  | #17 30-015-32648 / /                 |
| LEE FEDERAL  | #18 30-015-31952                     |
|              | #19 30-015-31962 1                   |
|              | #20Y 30-015-32087                    |
|              | #21 30-015-32073                     |
|              | #27 30-015-32321                     |
|              |                                      |
|              | #29 30-015-32376                     |
| LEE FEDERAL  | #30 30-015-32296 🏏                   |
|              | #31 30-015-32297                     |
| LEE FEDERAL  | #32 30-015-33214¥                    |
| LEE FEDERAL  | #34 30-015-32738                     |
| LEE FEDERAL  | #35 30-015-32744                     |
|              | #36 30-015-32739                     |
|              | #36 30-015-32739<br>#37 30-015-32769 |
|              |                                      |
|              | #39 30-015-32740                     |
| LEE FEDERAL  | #40 30-015-32745                     |
|              | #41 30-015-39611                     |
| LEE FEDERAL  | #42 30-015-39223                     |
| LEE FEDERAL  | #44 30-015-40031                     |
| LEE FEDERAL  | #45 30-015-40032                     |
| LEE FEDERAL  | #46 30-015-39915                     |
| LEE FEDERAL  | #47 30-015-40033                     |
|              | #48 30-015-39897                     |
|              | #49 30-015-39916                     |
|              |                                      |
|              | #50 30-015-39888                     |
| LEE FEDERAL  |                                      |
|              | #52 30-015-39889                     |
| LEE FEDERAL  | #54 30-015-40100                     |
| LEE FEDERAL  | #56 30-015-40730                     |
| LEE FEDERAL  | #57 30-015-40174                     |
| I FE FEDERAL | #58 30-015-40175                     |
|              | #59 30-015-40176                     |
|              | #60 30-015-40177                     |
| LEE FEDERAL  | #00 30-015-40177                     |
|              | #61 30-015-40293                     |
| LEE FEDERAL  | #62 30-015-40294                     |
|              | #63 30-015-40295                     |
| LEE FEDERAL  | #70 30-015-41112                     |
| LEE FEDERAL  | #72 30-015-41253                     |
| LEE FEDERAL  | #73 30-015-41113                     |
|              | #74 30-015-41421                     |
|              | #76 30-015-41551                     |
| LEE FEUERAL  | #10 30-013-41331                     |

2

## Lee Federal 2 30-015-30268 Apache Corporation February 09, 2015 Conditions of Approval

1. Report all volumes on OGOR reports.

2. Comply with NTL-4A requirements

3. Subject to like approval from NMOCD

4. Flared volumes will still require payment of royalties

5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.

6. This approval does not authorize any additional surface disturbance.

7. Submit updated facility diagram as per Onshore Order #3.

8. Approval not to exceed 90 days for date of approval.

9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).

10. If flaring is still required past 90 days submit new request for approval.

11. If a portable unit is used to flare gas it must be monitored at all times.

12. Comply with any restrictions or regulations when on State or Fee surface.

020915 JAM