

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	<div style="text-align: right;">Form C-105</div> <div style="text-align: right;">Revised June 10, 2003</div> WELL API NO. 30-015-34098 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No. L6958									
WELL COMPLETION OR RECOMPLETION REPORT AND LOG											
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL <input type="checkbox"/> OVER BACK RESVR. <input type="checkbox"/> OTHER		7. Lease Name or Unit Agreement Name Angel Draw 2 St Com <div style="text-align: right; font-weight: bold; font-size: 1.2em;">RECEIVED</div>									
2. Name of Operator Mewbourne Oil Company 14744 3. Address of Operator PO Box 5270 Hobbs, NM 88240		8. Well No. 3 <div style="text-align: right; font-weight: bold; font-size: 1.2em;">OCT 19 2005</div> 9. Pool name or Wildcat Angel Ranch / Atoka Morrow OCB-ARTESIA									
4. Well Location Unit Letter <u> E </u> : <u> 1640 </u> Feet From The <u> North </u> Line and <u> 990 </u> Feet From The <u> West </u> Line Section <u> 2 </u> Township <u> 20S </u> Range <u> 27E </u> NMPM Eddy County											
10. Date Spudded 08/19/05	11. Date T.D. Reached 09/20/05	12. Date Compl. (Ready to Prod.) 10/07/05	13. Elevations (DF& RKB, RT, GR, etc.) 3397' GL	14. Elev. Casinghead 3397' GL							
15. Total Depth 11100'	16. Plug Back T.D. 11025'	17. If Multiple Compl. How Many Zones? NA	18. Intervals Drilled By Rotary Tools Yes	Cable Tools							
19. Producing Interval(s), of this completion - Top, Bottom, Name 10629'-10772' Morrow				20. Was Directional Survey Made No							
21. Type Electric and Other Logs Run DLL w/Micro, DN w/GR & CBL				22. Was Well Cored No							
23. CASING RECORD (Report all strings set in well)											
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED						
13 3/8"	48#	460'	17 1/2"	630	surface						
9 5/8"	40#	3051'	12 1/4"	1150	surface						
4 1/2"	11.6#	11100'	8 3/4"	925	TOC @ 7116'						
24. LINER RECORD											
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET						
26. Perforation record (interval, size, and number) 10629'-10696' Total 22', 44 holes, 2 SPF, 0.38" EHD, 23 GC, 120° Phasing 10723'-10725' Total 2', 8 holes, 4 SPF, 0.38" EHD, 23 GC, 120° Phasing 10746'-10772' Total 19', 38 holes, 2 SPF, 0.38" EHD, 23 GC, 120° Phasing			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="text-align: left;">DEPTH INTERVAL</th> <th style="text-align: left;">AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>10629'-10772'</td> <td>2000 gals 7 1/2% NeFe acid and 70,000 gals 40# 70Q Binary Foam with 70,000# 18/40 Versaprop.</td> </tr> <tr> <td> </td> <td> </td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	10629'-10772'	2000 gals 7 1/2% NeFe acid and 70,000 gals 40# 70Q Binary Foam with 70,000# 18/40 Versaprop.		
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28. PRODUCTION											
Date First Production 10/07/05		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) Producing							
Date of Test 10/17/05	Hours Tested 24	Choke Size 48/64"	Prod'n For Test Period	Oil - Bbl 3	Gas - MCF 860						
Flow Tubing Press. NA	Casing Pressure 460	Calculated 24-Hour Rate	Oil - Bbl. 3	Gas - MCF 860	Water - Bbl. 14						
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold				Test Witnessed By Robin Terrell							
30. List Attachments Deviation Survey, C104, Site Security Diagram											
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief											
Signature		Printed Name Kristi Green		Title Hobbs Regulatory	Date 10/18/05						
E-mail Address kgreen@mewbourne.com											

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy	T. Canyon		T. Ojo Alamo	T. Penn. "B"	
T. Salt	T. Strawn	9770	T. Kirtland-Fruitland	T. Penn. "C"	
B. Salt	T. Atoka	10186	T. Pictured Cliffs	T. Penn. "D"	
T. Yates 466	T. Miss		T. Cliff House	T. Leadville	
T. 7 Rivers	T. Devonian		T. Menefee	T. Madison	
T. Queen 1402	T. Silurian		T. Point Lookout	T. Elbert	
T. Grayburg	T. Montoya		T. Mancos	T. McCracken	
T. San Andres 1476	T. Simpson		T. Gallup	T. Ignacio Otzte	
T. Glorieta	T. McKee		Base Greenhorn	T. Granite	
T. Paddock	T. Ellenburger		T. Dakota	T.	
T. Blinebry	T. Gr. Wash		T. Morrison	T.	
T. Tubb	T. Delaware Sand	2765	T. Todilto	T.	
T. Drinkard	T. Bone Springs	3177	T. Entrada	T.	
T. Abo	T. Morrow	10532	T. Wingate	T.	
T. Wolfcamp 8252	T. Barnett	10947	T. Chinle	T.	
T. Penn	T.		T. Permian	T.	
T. Cisco (Bough C) 8682	T.		T. Penn "A"	T.	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

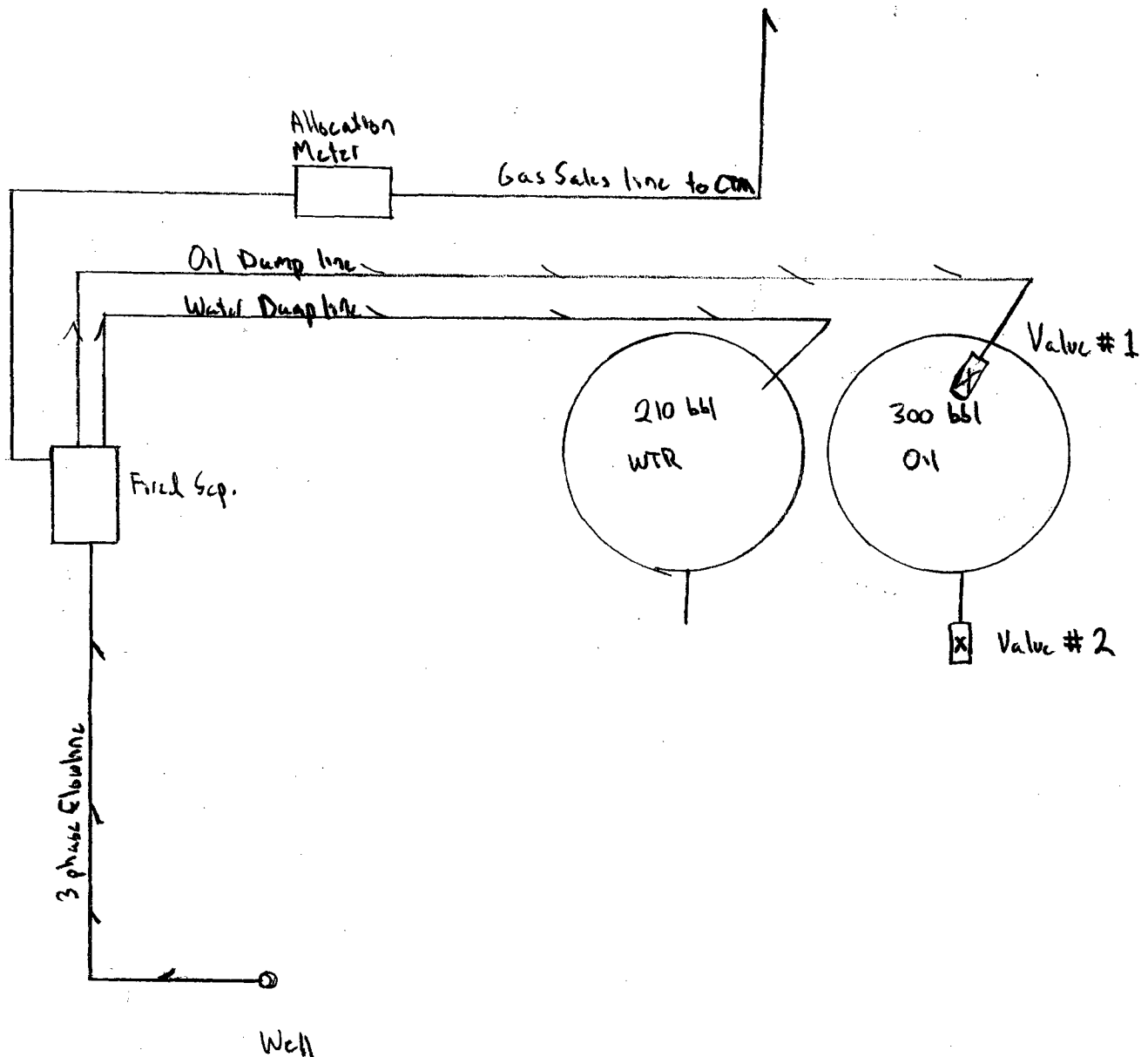
From	To	Thickness In Feet	Lithology

**Mewbourne Oil Company
Site Facility Diagram**

Angel Draw "2" State Com #3

Lease #L6958
API #30-015-34098
1640' FNL & 990' FWL
Sec 2-T20S-R27E
Eddy Co. NM

During production operations, valve 1 is open and valve 2 is closed and sealed.
During hauling operations valve 1 is closed and valve 2 is open. Plan is located at the Hobbs office.



OPERATOR Mewbourne Oil Co.
WELL/LEASE Angel Draw 2 St. Com 3
COUNTY Eddy, NM

045-0028

STATE OF NEW MEXICO
DEVIATION REPORT

200	2 3/4	4,317	3/4	10,027	1 1/4
233	2 3/4	4,571	3/4	10,279	1 1/4
295	1 3/4	4,819	1	10,656	1 1/4
359	1 3/4	5,070	3/4	11,100	1 1/4
449	2 1/2	5,320	1 1/4		
653	2 1/4	5,475	1		
730	2	5,694	1		
824	1 3/4	6,195	1		
937	2 1/2	6,450	1 1/2		
1,016	2 1/2	6,542	1 1/2		
1,112	2 1/2	6,793	1		
1,208	2 1/2	7,136	1 3/4		
1,303	2	7,262	1 1/4		
1,400	1 3/4	7,419	1 1/2		
1,513	2	7,569	1 3/4		
1,592	1 3/4	7,731	2 1/4		
1,718	1 1/2	7,886	2 1/2		
1,845	1 1/2	8,076	2 3/4		
1,974	1 3/4	8,232	2 1/4		
2,100	1 1/4	8,390	2 3/4		
2,293	1 1/2	8,546	2 1/4		
2,453	1	8,703	1 1/4		
2,677	1	8,891	1 1/4		
3,051	1/4	9,050	1 3/4		
3,304	1	9,205	1 3/4		
3,556	3/4	9,268	1 3/4		
3,806	1/2	9,520	1 1/2		
4,067	1/2	9,773	1 1/4		

BY: Steve Moore

STATE OF TEXAS
COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me on October 3, 2005, by Steve Moore on behalf of Patterson - UTI Drilling Company, LP, LLLP.

J Robertson
Notary Public for Midland County, Texas
My Commission Expires: 8/23/07

