

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit one copy to appropriate District Office  
**RECEIVED**

AMENDED REPORT

**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

<sup>1</sup> Operator name and Address <b>OXY USA INC. P.O. BOX 50250 MIDLAND, TX 79710</b>		<sup>2</sup> OGRID Number <b>16696</b>
<sup>4</sup> API Number <b>30 - 015-42920</b>		<sup>3</sup> Reason for Filing Code/ Effective Date <b>NW</b>
<sup>5</sup> Pool Name <b>CEDAR CANYON BONE SPRING</b>	<sup>6</sup> Pool Code <b>11520</b>	
<sup>7</sup> Property Code: <b>304798</b>	<sup>8</sup> Property Name: <b>CYPRESS 34 FEDERAL</b>	<sup>9</sup> Well Number: <b>11H</b>

**II. <sup>10</sup> Surface Location**

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
C	34	23S	29E		150	NORTH	2000	WEST	EDDY

<sup>11</sup> Bottom Hole Location *Top Perf - 648' FNL 1986' FWL Bottom Perf - 333' FSL 2030' FWL*

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	34	23S	29E		188	SOUTH	2030	WEST	EDDY
<sup>12</sup> Lse Code F	<sup>13</sup> Producing Method Code: P		<sup>14</sup> Gas Connection Date: 4/6/15		<sup>15</sup> C-129 Permit Number		<sup>16</sup> C-129 Effective Date		<sup>17</sup> C-129 Expiration Date

**III. Oil and Gas Transporters**

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
239284	OCCIDENTAL ENERGY TRANSPORTATION (BRIDGER LLC)	O
36785	DCP MIDSTREAM, LP	G

**IV. Well Completion Data**

<sup>21</sup> Spud Date 1/30/15	<sup>22</sup> Ready Date 2/12/15	<sup>23</sup> TD 13655'M 8877'V	<sup>24</sup> PBDT 13567'M 8877'V	<sup>25</sup> Perforations 9208-13510'	<sup>26</sup> DHC, MC
<sup>27</sup> Hole Size	<sup>28</sup> Casing & Tubing Size		<sup>29</sup> Depth Set		<sup>30</sup> Sacks Cement
14-3/4"	11-3/4"		298'		580
10-5/8"	8-5/8"		2993'		1140
7-7/8"	5-1/2"		13655'		1910
	2-7/8"		8200'		0

**V. Well Test Data**

<sup>31</sup> Date New Oil 4/3/15	<sup>32</sup> Gas Delivery Date 4/6/15	<sup>33</sup> Test Date 4/7/15	<sup>34</sup> Test Length 24 HRS.	<sup>35</sup> Tbg. Pressure 800	<sup>36</sup> Csg. Pressure 100
<sup>37</sup> Choke Size 20/64	<sup>38</sup> Oil 264	<sup>39</sup> Water 936	<sup>40</sup> Gas 759		<sup>41</sup> Test Method P

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  
Signature: *[Signature]*

Printed name:  
JANA MENDIOLA  
Title:  
REGULATORY COORDINATOR

E-mail Address:  
janalyn\_mendiola@oxy.com

Date: 4/8/15 Phone: 432-685-5936

OIL CONSERVATION DIVISION

Approved by: *[Signature]*  
Title: *[Signature]*  
Approval Date: *4-21-2015*

Pending BLM approvals will subsequently be reviewed and scanned *[Signature]*

# NM OIL CONSERVATION

ARTESIA DISTRICT

APR 13 2015

Form 3160-4  
(August 2007)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

RECEIVED

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.  
NMNM86024

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____		7. Unit or CA Agreement Name and No.	
2. Name of Operator OXY USA INCORPORATED		Contact: JANA MENDIOLA E-Mail: janalyn_mendiola@oxy.com	
3. Address P.O. BOX 50250 MIDLAND, TX 79710		3a. Phone No. (include area code) Ph: 432-685-5936	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface NENW Lot C 150FNL 2000FWL 32.268057 N Lat, 103.974224 W Lon At top prod interval reported below NENW Lot C 648FNL 1986FWL At total depth SESW Lot N 188FSL 2030FWL		8. Lease Name and Well No. CYPRESS 34 FEDERAL 11H	
14. Date Spudded 01/30/2015		15. Date T.D. Reached 02/12/2015	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 03/19/2015		17. Elevations (DF, KB, RT, GL)* 3027 GL	
18. Total Depth: MD 13655 TVD 8877		19. Plug Back T.D.: MD 13567 TVD 8877	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) MUD LOG/GAMMA RAY/CBL		20. Depth Bridge Plug Set: MD TVD	
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)		Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)	
Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)			

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14.750	11.750 J55	47.0	0	298	0	580	167	0	0
10.625	8.625 J55	32.0	0	2993	0	1140	401	0	0
7.875	5.500 L80	17.0	0	13655	0	1910	819	226	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	8200	8200						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) 2ND BONE SPRING	9208	13510	9208 TO 13510	0.420	540	OPEN
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9208 TO 13510	1030634G SLICK WATER + 21568G 7.5% HCL ACID + 14039G 15% HCL ACID +

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
04/03/2015	04/07/2015	24	▶	264.0	759.0	936.0			GAS LIFT
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
20/64	800 SI	100.0	▶	264	759	936	2875		

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			▶						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			▶						

Pending BLM approvals will subsequently be reviewed and scanned

[Signature]

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #297578 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production ▶	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate ▶	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production ▶	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate ▶	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
BELL CANYON	3126	3783	OIL, GAS, WATER	RUSTLER	212
CHERRY CANYON	3784	5123	OIL, GAS, WATER	SALADO	442
BRUSHY CANYON	5124	6794	OIL, GAS, WATER	CASTILE	1442
BONE SPRING	6795	7733	OIL, GAS, WATER	LAMAR	3086
1ST BONE SPRING	7734	8617	OIL, GAS, WATER	BELL CANYON	3126
2ND BONE SPRING	8618	8877	OIL, GAS, WATER	CHERRY CANYON	3784
				BRUSHY CANYON	5124
				BONE SPRING	6795

32. Additional remarks (include plugging procedure):

52. Formation (Log) Markers contd.  
1ST BONE SPRING 7734'  
2ND BONE SPRING 8618'

Logs were mailed 4/8/15.  
Log Header, Directional Survey, As-Drilled Amended C-102 plat, & WBD are attached.

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #297578 Verified by the BLM Well Information System.  
For OXY USA INCORPORATED, sent to the Carlsbad

Name (please print) DAVID STEWART Title SR. REGULATORY ADVISOR

Signature \_\_\_\_\_ (Electronic Submission) Date 04/08/2015

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\***

**NM OIL CONSERVATION**

ARTESIA DISTRICT

Form 3160-5  
(August 2007)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APR 13 2015

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

RECEIVED

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	8. Well Name and No. CYPRESS 34 FEDERAL 11H
2. Name of Operator OXY USA INCORPORATED Contact: JANA MENDIOLA E-Mail: janaly_n_mendiola@oxy.com	9. API Well No. 30-015-42920
3a. Address P.O. BOX 50250 MIDLAND, TX 79710	10. Field and Pool, or Exploratory CEDAR CANYON BONE SPRING
3b. Phone No. (include area code) Ph: 432-685-5936 Fx: 432-685-5742	11. County or Parish, and State EDDY COUNTY, NM
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 34 T23S R29E NENW 150FNL 2000FWL 32.268057 N Lat, 103.974224 W Lon	

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

RU WL 2/27/15; RIH & tag RBP @ 8210', POOH w/ RBP, pressure test csg to 6200# for 30 min, good test, RD WL 3/3/15 RU CTU RIH & Tag PBD @ 13567'. RIH & perf @ 13510-13324, 13226-13030, 12932-12736, 12638-12442, 12344-12148, 12050-11854, 11756-11560, 11462-11266, 11168-10972, 10874-10678, 10580-10384, 10286-10090, 9992-9796, 9698-9502, 9404-9208' Total 540 holes. Frac in 15 stages w/ 1030634g Slick Water + 21568g 7.5% HCl acid + 14039g 15% HCl acid + 2078625g 15# BXL w/ 5226260# sand, RD C&J Energy Services. RIH & clean out well, tag up @ PBD @ 13567', POOH, RIH with 2-7/8" tbg & pkr & set @ 8200', POOH, RIH w/gas lift, RD 3/18/15. Pump to clean up and test well for potential.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #297581 verified by the BLM Well Information System  
For OXY USA INCORPORATED, sent to the Carlsbad**

Name (Printed/Typed) DAVID STEWART	Title SR. REGULATORY ADVISOR
Signature (Electronic Submission)	Date 04/08/2015

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By _____	Title _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____

Pending BLM approvals will subsequently be reviewed and scanned



Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**NM OIL CONSERVATION**  
ARTESIA DISTRICT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

APR 13 2015

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

RECEIVED

<b>SUBMIT IN TRIPLICATE - Other instructions on reverse side.</b>		5. Lease Serial No. NMNM86024
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator OXY USA INC. Contact: DAVID STEWART E-Mail: david_stewart@oxy.com		7. If Unit or CA/Agreement, Name and/or No.
3a. Address P.O. BOX 50250 MIDLAND, TX 79710	3b. Phone No. (include area code) Ph: 432-685-5717 Fx: 432-685-5742	8. Well Name and No. CYPRESS 34 FEDERAL 11H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 34 T23S R29E NENW 150FNL 2000FWL 32.268060 N Lat, 103.974225 W Lon		9. API Well No. 30-015-42920
		10. Field and Pool, or Exploratory CEDAR CANYON BONE SPRING
		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Spud 14 3/4" hole 1/30/15, drill to 298' RIH & set 11 3/4" 47# J-55 BTC csg @ 298', pump 20bbl FW spacer w/ red dye then M&P 300sx (89bbl) PPC w/ additives 14.2ppg 1.67 yield followed by 280sx (78bbl) PPC w/ additives 14.8ppg 1.34 yield, had full returns during job, circ 396sx (112bbl) cmt to surface, WOC. Test BOP's @ 250# low 5000# high. Test csg to 2150# for 30 min, tested good. 2/1/15 RIH & tag cmt @ 256'. Drill new formation to 310', perform FIT to EMW=13.5ppg to 54#, good test.

2/1/15 drill 10-5/8" hole to 3005', 2/2/15. RIH & set 8-5/8" 32# J55 BTC csg @ 2993', pump 20bbl gel spacer w/ red dye then M&P 840sx (280bbl) Light PPC w/ additives 12.9ppg 1.87 yield followed by 300sx (121bbl) PPC w/ additives 14.8ppg 1.32 yield, had full returns during job, circ 365sx (121bbl) cmt to surface, WOC. 2/3/15 Install Cameron, pack-off bushing, test seals to 5000# for 15min, tested good. Test csg to 2750# for 30 min, tested good. RIH & tag cmt @ 2905', circ hole,

14. I hereby certify that the foregoing is true and correct.  
Electronic Submission #291179 verified by the BLM Well Information System For OXY USA INC., sent to the Carlsbad

Name (Printed/Typed) DAVID STEWART	Title SR. REGULATORY ADVISOR
Signature (Electronic Submission)	Date 02/10/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____

Pending BLM approvals will subsequently be reviewed and scanned

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction to any department or agency of the United States.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

**Additional data for EC transaction #291179 that would not fit on the form**

**32. Additional remarks, continued**

drill new formation to 3015', perform FIT test to EMW=12.5ppg to 573#, good test.

UNITED STATES **NM OIL CONSERVATION**  
DEPARTMENT OF THE INTERIOR ARTESIA DISTRICT  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS** APR 13 2015  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

RECEIVED

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM86024
2. Name of Operator OXY USA INC.		6. If Indian, Allottee or Tribe Name
3a. Address P.O. BOX 50250 MIDLAND, TX 79710		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 432-685-5717 Fx: 432-685-5742		8. Well Name and No. CYPRESS 34 FEDERAL 11H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 34 T23S R29E NENW 150FNL 2000FWL 32.268060 N Lat, 103.974225 W Lon		9. API Well No. 30-015-42920
		10. Field and Pool, or Exploratory CEDAR CANYON BONE SPRING
		11. County or Parish, and State EDDY COUNTY, NM

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TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

2/5/15 drill 7-7/8" hole to 13655' M 8872' V. 2/12/15, RIH & set 5-1/2" 17# L80.TXP.Tenaris.csg @ 13655', pump 50bbbl gel spacer w/ red dye then M&P 1090sx (577bbbl) C Tuned Light w/ additives 10.2ppg 3.066 yield followed by 820sx (242bbbl) Super H w/ additives 13.2ppg 1.63 yield, had partial returns during job, final lift pressure 1530#, calculated TOC @ +/-250', contacted BLM-Carlsbad, left message. RIH & set RBP @ 8210', Test RBP & csg to 3000# for 15min, tested good. NU tbg hd, test to 5000# for 15min, tested good. RR 2/15/15.

14. I hereby certify that the foregoing is true and correct.  
**Electronic Submission #292850 verified by the BLM Well Information System For OXY USA INC., sent to the Carlsbad**

Name (Printed/Typed) DAVID STEWART	Title SR. REGULATORY ADVISOR
Signature (Electronic Submission)	Date 02/24/2015

THIS SPACE FOR FEDERAL OR STATE OFFICIAL APPROVAL

Approved By _____	Title _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____

Pending BLM approvals will subsequently be reviewed and scanned 

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**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***