Submit I Copy To Appropriate District Office	State of New Mexico			Form C-103	
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		Revised August 1, 201 WELL API NO.		
<u>District II</u> – (575) 748-1283	OIL CONSERVATION	DIVISION	30-015-23842		
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	1220 South St. Fran		5. Indicate Type STATE	of Lease ☐ FEE ☒	
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505		6. State Oil & G		
1220 S. St. Francis Dr., Santa Fe, NM 87505			FEE		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DEILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name JENNINGS		
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well Other Injection	n Well 🗌	8. Well Number	001	
2. Name of Operator	7		9. OGRID Numl 274841	ber	
Alamo Permian Resources. LLC 3. Address of Operator			10. Pool name o	r Wildcat	
415 W. Wall Street, Suite 500, N	lidland, TX 79701		Artesia; Queen-C	Grayburg-San Andres	
4. Well Location			1		
Unit Letter A: 406	feet from the N line and 330		E line		
Section 18	Township 18S Rang		NMPM	County EDDY	
	11. Elevation (Show whether DR,	, KKB, K1, GK, eic.,			
12 Check A	Appropriate Box to Indicate Na	ture of Notice J	Renart or Other	Data	
			•		
	NTENTION TO:	SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK TEMPORARILY ABANDON		REMEDIAL WORK ALTERING CASING COMMENCE DRILLING OPNS. P AND A			
PULL OR ALTER CASING		CASING/CEMEN		7 / / / /	
DOWNHOLE COMMINGLE	· *				
OTHER:		OTHER: RTP	\boxtimes		
	leted operations. (Clearly state all pe			s, including estimated date	
	rk). SEE RULE 19.15.7.14 NMAC.				
proposed completion of reco	implection.				
SEE ATTACHED		hine	011 00000		
		MAI	OIL CONSERVA ARTESIA DISTRICT	ATION	
	v		APR 2 0 2015		
			ï		
			RECEIVED		
		. 6 1 11	11 11 6		
I hereby certify that the information	above is true and complete to the bes	st of my knowledge	and belief.		
SIGNATURE Q A Q	TITLE Regul	atory Affairs Cool	<u>dinator</u> DATE_	04/16/2015	
Type or print name CARIE STO	DKER E-mail address: carie@st	okeroilfield.com	PHONE: 432.6	664.7659	
APPROVED BY: Reproval (if any):	tae title Compu	yanas OGA	The DA	TE 4/28/15	

JENNINGS #001				
		Perfs: 1725 - 2596'		
API: 30-015-23842	Lease: FEE	Spud: 06/27/81		
A-18-18S-28E	406 FNL & 330 FEL	P&A:		
Eddy Co., NM	Pool: 3230 - ARTESIA; Q-G-SA			

OBJECTIVE: Repair tubing leak, return to production.

04/14/15

MIRU Rig. Unhang well, screw onto standing valve. POOH w/standing valve & plunger. ND WH, NU BOP. Unseat TAC. Tag fill @ 2568'. POOH w/production BHA. Sent plunger, standing valve, working barrel & TAC to Quinn Pumps for re-dress. Closed BOP & vent casing to battery. SDFN.

04/15/15

MIRU Tubing Testers. Tested production tbg & BHA to 5000 psi below slips. Top joint bad. RD testers. ND BOP, NU WH & prep for rods. RIH w/plunger & standing valve. Seated SV & backed off. Spaced out rods & HWO. Pressured pump to 500 psi, ok. Bled off pressure. Cleaned location. RDMO.

	Description			Depth
Su		KB	6.00'	6.00'
	51	jts 2%" J55 EUE 8rd Tubing	1617.93	1623.93
	1	4½"x2¾" Baker TAC w/12K Tension	2.90'	1626.63
	26	jts 23/8" J55 EUE 8rd Tubing	817.63	2444.26'
Tubing	11_	23/8" Endurance Joint	31.60'	2475.86'
Tı	1_	2-3/8" EUE 8rd Lift Sub	4.00'	2479.86'
	1	2"x1-3/4" Working Barrel	16.00'	2495.86'
	1	2-3/8" Slotted Sub	6.00'	2501.86'
	1	2-3/8" Mud Anchor with BP 16.00' Dip Tube	32.50'	2533.36'
Rods	1	11/4" Polish Rod w/11/2" Liner	16.00'	
	3	3/4" Pony Rods, 1 ea: 8', 6', 6'	18.00'	
	93	3/4" Rods	2325.00'	
		1-1/2" K-Bars w/Slim Hole Couplings	100.00'	
	2	7/8" Pony Rods w/Slim Hole Couplings	8.00'	
	1	1¾" Plunger with 1'x7/8" Lift Sub	4.00'	

