

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM62589

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
FEDERAL 23 13H9. API Well No.
30-015-41636-00-X110. Field and Pool, or Exploratory
LIVINGSTON RIDGE11. County or Parish, and State
EDDY COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

OXY USA INCORPORATED

Contact: DAVID STEWART

3a. Address

5 GREENWAY PLAZA STE 110
HOUSTON, TX 77046-0521

3b. Phone No. (include area code)

Ph: 432.685.5717

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 26 T22S R31E NENW 0610FNL 2277FWL
32.367930 N Lat, 103.749291 W Lon**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

11/3/14 drill 12-1/4" hole to 4477', 11/5/14. RIH & set 9-5/8" 36# J55 BTC csg @ 4467', pump 20bbl FW spacer w/ red dye then cmt w/ 1760sx (592bbl) Light PPC w/ additives @ 12.9ppg 1.89 yield followed by 300sx (70bbl) PPC w/ additives @ 14.8ppg 1.33 yield, had full returns, circ 901sx (302bbl) cmt to surface, WOC. Install Cameron pack-off bushing, test to 5000# for 15min, good test. 11/7/14, RIH & tag cmt @ 4424', pressure test csg to 2464# for 30 min, good test. Drill new formation to 4487', perform FIT test EMW=10.5ppg, 420psi, good test.

11/7/14 drill 8-3/4" hole to 8778'M 8276'V, 11/11/14. Circ hole, RIH w/ 7" 29# P110 TXP/BTC csg & set @ 8735', DVT @ 4567'. Pump 30bbl tuned spacer w/ red dye then cmt w/ 520sx (282bbl) C Tuned Light w/ additives 10.2ppg 3.05 yield followed by 220sx (64bbl) Super H w/ additives 13.2ppg, 1.66 yield with good returns while cementing, circ 31sx (17bbl) cmt to surface. Pressure up pkr to 3340# set pkr, drop cancellation plug, pressure up and close, WOC. 11/12/14, Install packoff,

NM OIL CONSERVATION
ARTESIA DISTRICT

APR 06 2015

RECEIVED

Accepted for record
NMCD 4/28/15

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #284653 verified by the BLM Well Information System

For OXY USA INCORPORATED, sent to the Carlsbad

Committed to AFMSS for processing by DEBORAH HAM on 04/02/2015 (1501)PH06405E

Name (Printed/Typed) DAVID STEWART

Title REGULATORY ADVISOR

Signature

(Electronic Submission)

Date 12/09/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #284653 that would not fit on the form

32. Additional remarks, continued

change rams, test to 5000#. RIH & tag DVT, test csg to 3000#, tested good, drill out DVT, RIH & tag cmt @ 8387'. Test csg to 3000# for 30 min, tested good.

11/14/14 drill 6-1/8" hole to 13301'M 8256'V, 11/19/14. RIH w/ 4-1/2" 13.5# L-80 BTC liner w/ packers & sleeves and set @ 13296' w/ TOL @ 7645', pkr & sleeves set as follows:

Zone 25 - Sleeve 8866'
Zone 24 - Pkr 8992' - Sleeve 9116'
Zone 23 - Pkr 9241' - Sleeve 9362'
Zone 22 - Pkr 9485' - Sleeve 9611'
Zone 21 - Pkr 9732' - Sleeve 9851'
Zone 20 - Pkr 9977' - Sleeve 10061'
Zone 19 - Pkr 10147' - Sleeve 10232'
Zone 18 - Pkr 10318' - Sleeve 10403'
Zone 17 - Pkr 10488' - Sleeve 10568'
Zone 16 - Pkr 10654' - Sleeve 10738'
Zone 15 - Pkr 10824' - Sleeve 10907'
Zone 14 - Pkr 10993' - Sleeve 11075'
Zone 13 - Pkr 11159' - Sleeve 11243'
Zone 12 - Pkr 11330' - Sleeve 11408'
Zone 11 - Pkr 11490' - Sleeve 11574'
Zone 10 - Pkr 11660' - Sleeve 11743'
Zone 9 - Pkr 11829' - Sleeve 11912'
Zone 8 - Pkr 11993' - Sleeve 12076'
Zone 7 - Pkr 12160' - Sleeve 12237'
Zone 6 - Pkr 12323' - Sleeve 12408'
Zone 5 - Pkr 12494' - Sleeve 12576'
Zone 4 - Pkr 12662' - Sleeve 12745'
Zone 3 - Pkr 12831' - Sleeve 12908'
Zone 2 - Pkr 12992' - Sleeve 13072'
Zone 1 - Pkr 13157' - Sleeve 13242'

POOH & LD drill pipe, RIH w/ WL & set RBP @ 7541'. ND BOP, Install well head, test to 5000# for 15min, tested good. RD, Rel Rig 11/21/14.