Form 3160-5 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREALLOG LAND MANAGEMENT

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FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT  SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					Expires: July 31, 2010  5. Lease Serial No. NMNM2748  6. If Indian, Allottee or Tribe Name		
1. Type of Well  Solit Well Gas Well Other					8. Well Name and No. GISSLER B 53		
Name of Operator     BURNETT OIL COMPANY INC  Contact: LESLIE GARVIS E-Mail: Igarvis@burnettoil.com  E-Mail: Igarvis@burnettoil.com					9. API Well No. 30-015-37242-00-S1		
3a. Address 801 CHERRY STREET UNIT 9 FORT WORTH, TX 76102-6881  3b. Phone No. (include area code) Ph: 817-332-5108					10. Field and Pool, or Exploratory CEDAR LAKE		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State		
Sec 12 T17S R30E NENW 990FNL 2160FWL					EDDY COUNTY, NM		
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATE NA	TURE OF 1	NOTICE, REP	ORT, OR OTHE	R DATA	
TYPE OF SUBMISSION							
■ Notice of Intent	☐ Acidize☐ Alter Casing	☐ Deepen ☐ Fracture Treat		☐ Production (Start/Resume) ☐ Reclamation		☐ Water Shut-Off ☐ Well Integrity	
☐ Subsequent Report	☐ Casing Repair	☐ New Construction		☐ Recomplet		☑ Other	
☐ Final Abandonment Notice	☐ Change Plans	Plug and	and Abandon Temporarily Abandon		ly Abandon	Venting and/or Flari	
_	Convert to Injection	☐ Plug Bac	k	■ Water Disp	oosal	ng	
Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi Burnett is requesting permissic additional 3 months from the d flaring as needed (i.e during D flare at this location and an up The Gissler B 3-2 battery is loc T17S, R 30 E, SECTION 12, L Approx: 560' FNL, 1990' FWL LEASE: NMNM-2748  All gas flared will be metered a	operations. If the operation result and on ment Notices shall be filed that in the properties of our current approvation of the properties of the p	Its in a multiple con donly after all requirements of the Gissler B 3-1 which expires cepreviously receiving the flare local terms of the flare local terms.	pletion or recomments, including the control of the	mpletion in a new ing reclamation, h. and we will only be real to install a file.  E ATTAC NDITION	CHED FOR	10-4 shall be filed once and the operator has	
4. I hereby certify that the foregoing is	true and correct	<del></del>				-0//(10)	
, , ,	Electronic Submission #29	IL COMPANY INC	C, sent to the	e Carlsbad		1 3 ZU15	
Name(Printed/Typed) LESLIE GA		Title		ATORY COOR		RECEIVED	
Signature (Electronic St	ubmission)	Date		AFPR	0//_0	atth	
	THIS SPACE FOR	R FEDERAL O	R STATE (	//APP			
Approved By	Approval of this notice does n	Tiù	e BI	ANTI	AWWA SEMENT	M Date	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## Additional data for EC transaction #297386 that would not fit on the form

## 32. Additional remarks, continued

permission from the NMED to flare at this location.

## Gissler B 53 30-015-37242 Burnett Oil Company Inc. April 09, 2015 Conditions of Approval

- 1. Report all volumes on OGOR B as disposition code 08.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

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