

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

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FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMLC029435B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

8. Well Name and No.
J L KEEL B 27

9. API Well No.
30-015-10372-00-S1 ✓

10. Field and Pool, or Exploratory
GRAYBURG

11. County or Parish, and State
EDDY COUNTY, NM

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator Contact: TERRY B CALLAHAN
LINN OPERATING INCORPORATED E-Mail: tcallahan@linnenergy.com

3a. Address
600 TRAVIS STREET SUITE 5100
HOUSTON, TX 77002

3b. Phone No. (include area code)
Ph: 281-840-4272

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 8 T17S R31E NWSE 1980FSL 1980FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Venting and/or Flaring
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

REQUEST TO FLARE 120 MCF/D FROM 5/1/2014 TO 8/31/2014. FRONTIER GAS WILL BE SHUTTING DOWN FOR MAINTENANCE.

J L KEEL B BATTERY

- API Well Name Well Number Type
- 30-015-10372 J L KEEL B #027 Oil
- 30-015-25980 J L KEEL B #041 Oil
- 30-015-26061 J L KEEL B #044 Oil
- 30-015-26100 J L KEEL B #046 Oil
- 30-015-31192 J L KEEL B #048Q Oil
- 30-015-29880 J L KEEL B #049 Oil

NM OIL CONSERVATION SEE ATTACHED FOR
ARTESIA DISTRICT **CONDITIONS OF APPROVAL**

APR 06 2015

RECEIVED

Accepted for record
JRS NMOCD 4/28/15

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #243656 verified by the BLM Well Information System
For LINN OPERATING INCORPORATED, sent to the Carlsbad
Committed to AFMS for processing by CATHY QUEEN on 06/05/2014 (NMOCD121SE)

ACCEPTED FOR RECORD
MAR 30 2015
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Name (Printed/Typed) TERRY B CALLAHAN Title REG COMPLIANCE SPECIALIST III

Signature (Electronic Submission) Date 04/28/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #243656 that would not fit on the form

32. Additional remarks, continued

30-015-28096 J L KEEL B #050 Oil
30-015-28097 J L KEEL B #051 Oil
30-015-28098 J L KEEL B #052 Oil
30-015-28092 J L KEEL B #054 Oil
30-015-28291 J L KEEL B #055 Oil
30-015-28100 J L KEEL B #056 Oil
30-015-28079 J L KEEL B #057 Oil
30-015-28077 J L KEEL B #058 Oil
30-015-28101 J L KEEL B #059 Oil
30-015-28223 J L KEEL B #060 Oil
30-015-28292 J L KEEL B #061 Oil
30-015-28293 J L KEEL B #062 Oil
30-015-28224 J L KEEL B #064 Oil
30-015-28317 J L KEEL B #067 Oil
30-015-28225 J L KEEL B #068 Oil
30-015-29820 J L KEEL B #069 Oil
30-015-28290 J L KEEL B #070 Oil
30-015-28250 J L KEEL B #071 Oil
30-015-28571 J L KEEL B #073 Oil
30-015-28593 J L KEEL B #074 Oil
30-015-28579 J L KEEL B #075 Oil
30-015-28296 J L KEEL B #078 Oil
30-015-28253 J L KEEL B #080 Oil
30-015-28252 J L KEEL B #081 Oil
30-015-28307 J L KEEL B #082 Oil
30-015-28308 J L KEEL B #083 Oil
30-015-28551 J L KEEL B #084 Oil
30-015-28297 J L KEEL B #085 Oil
30-015-28484 J L KEEL B #086 Oil
30-015-28249 J L KEEL B #087 Oil
30-015-28441 J L KEEL B #088 Oil
30-015-28261 J L KEEL B #089 Oil
30-015-28248 J L KEEL B #090 Oil
30-015-28442 J L KEEL B #091 Oil
30-015-28256 J L KEEL B #092 Oil
30-015-28251 J L KEEL B #094 Oil

J L Keel B 27
30-015-10372
Linn Operating Incorporated
March 30, 2015
Conditions of Approval

1. Report all volumes on OGOR B as disposition code 08.
2. Comply with NTL-4A requirements
3. Subject to like approval from NMOCD
4. Flared volumes will still require payment of royalties
5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
6. This approval does not authorize any additional surface disturbance.
7. Submit updated facility diagram as per Onshore Order #3.
8. Approval not to exceed 90 days for date of approval.
9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
10. If flaring is still required past 90 days submit new request for approval.
11. If a portable unit is used to flare gas it must be monitored at all times.
12. Comply with any restrictions or regulations when on State or Fee surface.

033015 JAM