

District I - (575) 393-6100
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

NM OIL CONSERVATION

APR 13 2015 OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED

WELL API NO. 30-015-27882
5. Indicate Type of Lease STATE [] FEE []
6. State Oil & Gas Lease No. Federal Lease # NMNM016786
7. Lease Name or Unit Agreement Name Saber Federal
8. Well Number 1
9. OGRID Number 229137
10. Pool name or Wildcat SWD; Upper Penn

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [] Gas Well [] Other [x]

2. Name of Operator COG Operating LLC

3. Address of Operator One Concho Center 600 W. Illinois Midland, TX 79701

4. Well Location
Unit Letter B : 720 feet from the North line and 2005 feet from the East line
Section 11 Township 17S Range 29E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3641'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK [] PLUG AND ABANDON []
TEMPORARILY ABANDON [] CHANGE PLANS []
PULL OR ALTER CASING [] MULTIPLE COMPL. []
DOWNHOLE COMMINGLE []
CLOSED-LOOP SYSTEM []
OTHER: []

SUBSEQUENT REPORT OF:

- REMEDIAL WORK [] ALTERING CASING []
COMMENCE DRILLING OPNS. [] P AND A []
CASING/CEMENT JOB []
OTHER: MIT [x]

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 3/25/15 MIRU. Pump mud down tbg to kill well. Release prk. TOOH w/jts
3/26/15 TIH w/260jts 2-7/8 L80 TBG, set prk @ 8451. Set RBP @ 8467. Pressure casing to 500psi. Tested good. Release prk and RBP.
3/30/15 Hydrotest in hole w/pkr, 2.31 profile nipple, on/off tool, 260jts 3-1/2 composite lined tbg.
3/31/15 Set prk @ 8576, test csg and prk to 500psi. circulate 300 bbls prk fluid. Latch on prk and test to 500psi. ND BOP, Flange well up, test csg and prk to 500psi for 30 mins. Ok.
4/2/15 Run MIT. Pressure test csg to 500psi, hold for 30 minutes recording on chart. MIT test good. Well ready for disposal.

Spud Date: []

Rig Release Date: []

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Chasity Jackson TITLE Regulatory Analyst DATE 4/7/15

Type or print name Chasity Jackson E-mail address: cjackson@concho.com PHONE: 432-686-3087

For State Use Only Accepted for record

APPROVED BY: [Signature] TITLE DATE 5/6/2015

Conditions of Approval (if any):

Federal well - need Federal Approved Paperwork