

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

Form C-104  
Revised August 1, 2011

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit one copy to appropriate District Office

AMENDED REPORT

**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

<sup>1</sup> Operator name and Address RKI EXORATION & PRODUCTION 210 PARK AVE, STE. 700, OKC, OK 73102		<sup>2</sup> OGRID Number 246289
		<sup>3</sup> Reason for Filing Code/ Effective Date RECOMPLETION 09/13/2014
<sup>4</sup> API Number 30 - 015-25313	<sup>5</sup> Pool Name DELAWARE	<sup>6</sup> Pool Code 8080
<sup>7</sup> Property Code 158100	<sup>8</sup> Property Name UCBHWW FEDERAL	<sup>9</sup> Well Number 7

**II. <sup>10</sup> Surface Location**

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
C	25	26S	29E		817	NORTH	2019	WEST	EDDY

**<sup>11</sup> Bottom Hole Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<sup>12</sup> Lsc Code F	<sup>13</sup> Producing Method Code P	<sup>14</sup> Gas Connection Date ORIGINAL 2/5/13	<sup>15</sup> C-129 Permit Number n/a	<sup>16</sup> C-129 Effective Date n/a	<sup>17</sup> C-129 Expiration Date n/a				

**III. Oil and Gas Transporters**

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
393768	HOLLY FRONTIER	O
	*NO GAS PRODUCTION	
	<b>NM OIL CONSERVATION</b> ARTESIA DISTRICT MAY 11 2015 RECEIVED	

**IV. Well Completion Data**

<sup>21</sup> Spud Date 07/30/1985	<sup>22</sup> Ready Date 09/13/2014	<sup>23</sup> TD 6350'	<sup>24</sup> PBTB 6162'	<sup>25</sup> Perforations 5554'-6110'	<sup>26</sup> DHC, MC n/a
<sup>27</sup> Hole Size	<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set	<sup>30</sup> Sacks Cement		
17.5"	13.375" J55 54.5#	476'	500		
11"	8.625" J55 24#	2920'	150		
7.875"	5.5" J55 15.5#	6350'	900		
	2.875" L-80 TUBING	5084'			

**V. Well Test Data**

<sup>31</sup> Date New Oil 09/13/2014	<sup>32</sup> Gas Delivery Date 09/13/2014	<sup>33</sup> Test Date 09/27/2014	<sup>34</sup> Test Length 24 HRS	<sup>35</sup> Tbg. Pressure 0	<sup>36</sup> Csg. Pressure 0
<sup>37</sup> Choke Size 64/64	<sup>38</sup> Oil 2	<sup>39</sup> Water 8	<sup>40</sup> Gas 0	<sup>41</sup> Test Method GAS PUMP	

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Heather Brehm*

Printed name: HEATHER BREHM

Title: REGULATORY ANALYST

E-mail Address: hbrehm@rkixp.com

Date: 05/07/2015 Phone: 405.996.5769

OIL CONSERVATION DIVISION	
Approved by: <i>[Signature]</i>	Title: <i>[Signature]</i>
Approval Date: 5-18-15	

Pending BLM approvals will subsequently be reviewed and scanned *[Signature]*

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

5. Lease Serial No.  
NMNM35607

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			6. If Indian, Allottee or Tribe Name		
b. Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input checked="" type="checkbox"/> Diff. Resvr. Other _____			7. Unit or CA Agreement Name and No.		
2. Name of Operator RKI EXPLORATION & PRODUCTION-Mail: hbrehm@rkixp.com			8. Lease Name and Well No. UCBHWW FEDERAL 7		
3. Address 210 PARK AVE STE 900 OKLAHOMA CITY, OK 73102		3a. Phone No. (include area code) Ph: 405-996-5769		9. API Well No. 30-015-25313	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface NENW 817FNL 2019FWL 32.017780 N Lat, 103.939260 W Lon At top prod interval reported below NENW 817FNL 2019FWL 32.017780 N Lat, 103.939260 W Lon At total depth NENW 817FNL 2019FWL 32.017780 N Lat, 103.939260 W Lon			10. Field and Pool, or Exploratory DELAWARE		
14. Date Spudded 07/30/1985			15. Date T.D. Reached 08/08/1985		11. Sec., T., R., M., or Block and Survey or Area Sec 25 T26S R29E Mer NMP
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 09/13/2014			17. Elevations (DF, KB, RT, GL)* 2965 GL		
18. Total Depth: MD 6350 TVD 6350		19. Plug Back T.D.: MD 6162 TVD 6162		20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CEMENT			22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)		

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J55	54.5	0	476		500		0	
11.000	8.625 J55	24.0	0	2920		150		0	
7.875	5.500 J55	15.5	0	6350	4801	900		2350	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	5084	5308						

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BRUSHY DRAW	5554	6110	5554 TO 6110	3.130	80	ACTIVE
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5554 TO 6110	2% KCL,30# LINEAR,16/30 OTTAWA/TOTAL PROP=85,486 LBS /TLR=190 BBLs

**NM OIL CONSERVATION**  
ARTESIA DISTRICT  
MAY 11 2015

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
09/13/2014	09/27/2014	24	→	4.0	2.0	8.0	0.0		GAS PUMPING UNIT
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
64/64	SI	0.0	→	4	2	8	500	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity
			→					
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
	SI		→					

Pending BLM approvals will subsequently be reviewed and scanned *WDS*

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #300839 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
BRUSHY CANYON	5384	6350	OIL-GAS-WATER	DELAWARE CHERRY CANYON BRUSHY CANYON	3040 4014 5384

32. Additional remarks (include plugging procedure):  
NO SLURRY NOTED IN 1985 COMPLETION REPORT.

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #300839 Verified by the BLM Well Information System.  
For RKI EXPLORATION & PRODUCTION, sent to the Carlsbad

Name (please print) HEATHER BREHM Title REGULATORY ANALYST

Signature (Electronic Submission) Date 05/06/2015

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\***