

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No. NMNM98186
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No.
8. Well Name and No. HADAR 10 FED COM 1H
9. API Well No. 30-015-41949
10. Field and Pool, or Exploratory HACKBERRY; BONE SPRING
11. County or Parish, and State EDDY COUNTY COUNTY, NM

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY	
Contact: MEGAN MORAVEC megan.moravec@dvn.com	
3a. Address 333 WEST SHERIDAN AVENUE OKLAHOMA CITY, OK 73102	3b. Phone No. (include area code) Ph: 405-552-3622
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 11 T19S R31E NWNW 225FNL 50FWL	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

(8/27/14-8/30/14) Spud @ 16:30. TD 17-1/2? hole @ 812?. RIH w/ 20 jts 13-3/8? 48# H-40 STC csg, set @ 812?. Lead w/ 410 sx CIC, yld 1.73 cu ft/sk. Tail w/ 340 sx CIC, yld 1.35 cu ft/sk. Disp w/ 208 bbls displacement. Circ 123 sx cmt to surf. PT all BOPE @ 250/3000 psi, held all tests for 10 min, OK. PT csg to 1211 psi, pressured up 2 times to test, OK.

(9/2/14-9/5/14) TD 12-1/4? hole @ 4613?. RIH w/ 110 jts 9-5/8? 40# HCK-55 BTC csg, set @ 4613?. Lead w/ 470 sx CIC, yld 1.65 cu ft/sk. Tail w/ 437 sx CIC, yld 1.38 cu ft/sk. Disp w/ 160 bbls FW and 186 bbls BW. Open DVT set @ 2494.6?. Circ 170 sx cmt to surf off of DVT. 2nd lead w/ 710 sx CIC, yld 1.65 cu ft/sk. Tail w/ 160 sx CIC, yld 1.38 cu ft/sk. Disp w/ 188 bbls FW. Shift DVT closed. Circ 38 sx cmt to surf. PT all BOPE @ 250/3000 psi, hold all test for 10 min, OK. PT csg to 1500 psi, OK.

**NM OIL CONSERVATION**  
ARTESIA DISTRICT  
MAY 18 2015  
RECEIVED

Accepted for record  
IRD NMCCD 5/28/15

14. I hereby certify that the foregoing is true and correct.		Electronic Submission #267821 verified by the BLM Well Information System For DEVON ENERGY PRODUCTION COMPAN, sent to the Carlsbad Committed to AFMSS for processing by DEBORAH HAM on 05/01/2015	
Name (Printed/Typed): MEGAN MORAVEC	Title: REGULATORY ANALYST	ACCEPTED FOR RECORD MAY -7 2015 D. Ham	
Signature (Electronic Submission)	Date: 10/02/2014		
<b>THIS SPACE FOR FEDERAL OR STATE OFFICE USE</b>		BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE	
Approved By _____	Title _____		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

**Additional data for EC transaction #267821 that would not fit on the form**

**32. Additional remarks, continued**

(9/17/14-9/21/14) TD 8-3/4? hole @ 13711?. RIH w/ 121 jts 5-1/2? 17# P-110 BTC csg, followed by 194 jts 7? 29# P-110 BTC csg, set @ 13711?. Lead w/ 337 sx CIH, yld 2.30 cu ft/sk. 2nd lead w/ 280 sx CIH, yld 2.01 cu ft/sk. Tail w/ 1346 sx CIH, yld 1.28 cu ft/sk. Disp w/ 434 bbls FW. RR @ 16:00.