

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS** **QCD Artesia**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMLC061862
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY		6. If Indian, Allottee or Tribe Name
Contact: MEGAN MORAVEC Email: megan.moravec@devn.com		7. If Unit or CA/Agreement, Name and/or No. NM 134246
3a. Address 333 WEST SHERIDAN AVENUE OKLAHOMA CITY, OK 73102	3b. Phone No. (include area code) Ph: 405-552-3622	8. Well Name and No. COTTON DRAW 14 FED COM 2H
9. API Well No. 30-015-42092		10. Field and Pool, or Exploratory PADUCA; BONE SPRING
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 14 T25S R31E NWNW 330FNL 1200FWL		11. County or Parish, and State EDDY COUNTY COUNTY, NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

(8/21/14-8/23/14) Spud @ 04:00. TD 17-1/2? hole @ 777?. RIH w/ 17 jts 13-3/8? 48# H-40 STC csg, set @ 767?. Lead w/ 1050 sx Halcem cmt, yld 1.34 cu ft/sk. Disp w/ 113 bbls FW. Circ 75 bbls cmt to surf. PT BOPE @ 250/5000 psi, OK. PT annular & back to pumps @ 250/3500 psi, OK. All tests held for 10 min. PT csg to 1211 psi for 30 min, OK.

(8/25/14-8/27/14) TD 12-1/4? hole @ 4340?. RIH w/ 22 jts 9-5/8? 40# J-55 LTC followed by 81 jts 9-5/8? 36# J-55 LTC csg, set @ 4327?. Lead w/ 1220 sx CIC, yld 1.87 cu ft/sk. Tail w/ 430 sx CIC, yld 1.33 cu ft/sk. Disp w/ 330 bbls FW. Circ 285 sx cmt to surf. PT csg to 2464 psi for 30 min, OK.

(9/11/14-9/15/14) TD 8-3/4? hole @ 14825?. RIH w/ 339 jts 5-1/2? HCP-110 csg, set @ 14816?. 1st stage lead w/ 1055 sx Versacem, yld 2.30 cu ft/sk. Tail w/ 1055 sx Versacem, yld 1.23 cu ft/sk.

NM OIL CONSERVATION  
ARTESIA DISTRICT  
MAY 18 2015RECEIVED  
Accepted for record  
NMOC 5/28/15

14. I hereby certify that the foregoing is true and correct. Electronic Submission #264251 verified by the BLM Well Information System For DEVON ENERGY PRODUCTION COMPANY, sent to the Carlsbad Committed to AFMSS for processing by DEBORAH HAM on 05/01/2014		ACCEPTED FOR RECORD MAY - 8 2015 BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE
Name (Printed/Typed) MEGAN MORAVEC	Title REGULATORY ANALYST	
Signature (Electronic Submission)	Date 09/17/2014	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved By _____		Title _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

**Additional data for EC transaction #264251 that would not fit on the form**

**32. Additional remarks, continued**

Disp w/ 242 bbls FW followed by 100 bbls drilling fluid. Drop DV opening tool, DVT set @ 5544?.  
Circ no cmt to surf. 2nd stage lead w/ 330 sx Tuned Light cmt, yld 3.41 cu ft/sk. Tail w/ 190 sx  
Halcem cmt, yld 1.33 cu ft/sk. Disp w/ 128 bbls FW. No cmt circ to surf. RR @ 12:00.