Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

Expires: July 3 ease Serial No.

5. Lease Serial No. NMNM96835

SUNDRY N	OTICES AND) KEPOK IS	ON WELLS
Do not use this	form for prop	osals to dril	l or to re-enter an
			ar augh proposal

6. If Indian, Allottee or Tribe Name

abandoned wel	. 0.	o. If fidial, Anotice of Thoe Name					
SUBMIT IN TRI	7.	7. If Unit or CA/Agreement, Name and/or No.					
Type of Well Gas Well □ Oth	8.	8. Well Name and No. LIBERTY 24 FED COM 4H					
Name of Operator CIMAREX ENERGY COMPAN		9. API Well No. 30-015-42262-00-X1					
3a. Address 600 NORTH MARIENFELD STREET SUITE 600 MIDLAND, TX 79701 3b. Phone No. (include area code) Ph: 918-560-7038				10. Field and Pool, or Exploratory WILDCAT			
4. Location of Well (Footage, Sec., T.	11.	County or Parish,	and State				
Sec 24 T25S R26E NWNW 33 32.071845 N Lat, 104.151012		EDDY COUNTY, NM					
12. CHECK APPR	ROPRIATE BOX(ES) TO IND	ICATE NATURE OF I	NOTICE, REPO	RT, OR OTHE	R DATA		
TYPE OF SUBMISSION		F ACTION					
. Nation of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water SI	nut-Off	
Notice of Intent	☐ Alter Casing	☐ Fracture Treat	■ Reclamation	Reclamation		■ Well Integrity	
Subsequent Report	□ Casing Repair	■ New Construction	Recomplete		Other		
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily	arily Abandon Drilling Opera		erations	
·	□ Convert to Injection	☐ Plug Back	☐ Water Dispo	osal			
testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) Drilling 08-09-14 Spud well . TD 17-1/2 hole @ 418. RIH w/ 13-3/8, 48#, J55 csg & set @ 418. Mix and pump 500 sx Class C, 14.8 pggs, 1.36 yld. Circ 204 sx to surf. 08-10-14 WOC 12+ hrs. 08-10-14 Test csg to 1500# for 30 mins. OK. 08-12-14 TD 12-1/4 hole @ 1924. RIH w/ 9-5/8, 36#, J55 csg & set @ 1924?. Mix & pump 545 sx Econocem, 12.9 ppg, 1.87 yld. 08-13-14 Circ 150 sx to surf. WOC 12 hrs. 08-14-14 Test csg to 1500# for 30 mins. OK. 08-23-14 TD 8-3/4 hole @ 11735. 08-25-14 RIH w/ 5-1/2, 17#, L80 BTC/LTC csg & set @ 11735?. Mix & pump lead: 940 sx Tuned Light RECEIVED IV, Tail: 1315 sx Versacem H, 14.5 ppg, 1.218 yld. Circ 278 sx to surface.							
14. I hereby certify that the foregoing is	Electronic Submission #28750 For CIMAREX ENERGY mmitted to AFMSS for processing	COMPANY OF CO, sent g by DEBORAH HAM on	to the Carlsbad 05/01/2015 (150)	&E₽₹ED F	OR REC	-	
Name (Printed/Typed) CRISTEN	BURDELL	Title REGUL	ATORY ANALY	β Τ		 	
Signature (Electronic S	Date 01/09/2	2015	MAY - 7	7 2015	à pri traper		
	THIS SPACE FOR F	EDERAL OR STATE	OFFICE USE	W. H	an		
Approved By		Title .	В	UREAU OF LAND CARLSBAD FII	MANAGEME	, .	
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to conductive the	arrant or			.1			
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent				o any department or	agency of the U	Inited	

Additional data for EC transaction #287503 that would not fit on the form

32. Additional remarks, continued

08-26-14 Release rig.

Completion 08-31-14 Test csg to 8500# for 30 mins. OK. Tagged PBTD @ 11722.

09-03-14 to 09-17-14 Perf Bone Spring @ 7122-11705, 360 holes, .54. Frac Bone Spring w/ 3118248 gals fluid; 4979020# sand.

09-18-14 Mill out plugs & CO to PBTD @ 11722?. Flowback well.
10-09-14 RIH w/ 2-3/8 tbg, pkr & GLV & set @ 6617?. GLV @ 1705, 3220, 4416, 5424, 6043, 6564.
10-10-14 Turn well to production.