

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

5. Lease Serial No. NMNM101113
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No.
8. Well Name and No. BELLATRIX 28 FED COM 7H
9. API Well No. 30-015-42370
10. Field and Pool, or Exploratory HACKBERRY; BONE SPRING
11. County or Parish, and State EDDY COUNTY COUNTY, NM

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	2. Name of Operator DEVON ENERGY PRODUCTION COMPANY	Contact: MEGAN MORAVEC megan.moravec@dvn.com
3a. Address 333 WEST SHERIDAN AVENUE OKLAHOMA CITY, OK 73102	3b. Phone No. (include area code) Ph: 405-552-3622	4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 29 T19S R31E NESE 1710FSL 160FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

(9/14/14-9/18/14) Spud @ 05:00. TD 26? hole @ 555?. RIH w/ 13 jts 20? 94# J-55 BTC csg, set @ 555?. Lead w/ 1000 sx CIC, yld 1.73 cu ft/sk. Tail w/ 250 sx CIC, yld 1.35 cu ft/sk. Disp w/ 184 bbls FW. Circ 226 sx to half round, full returns throughout job. PT annular @ 250/1000 psi, OK. PT BOPE @ 250/2000 psi, OK. PT 20? csg to 1400 psi for 30 min, OK.

(9/19/14-9/22/14) TD 17-1/2? hole @ 2370?. RIH w/ 55 jts 13-3/8? 68# J-55 BTC csg, set @ 2370?. Lead w/ 1342 sx CIC, yld 1.65 cu ft/sk. Tail w/ 425 sx CIC, yld 1.38 cu ft/sk. Disp w/ 439 bbls FW. Circ 171 bbls cmt to surf. PT annular @ 250/1500 psi for 10 min, OK. PT all BOPE @ 250/3000 psi for 10 min each, OK. PT csg to 1500 psi, OK.

(9/25/14-9/28/14) TD 12-1/4? hole @ 4216?. RIH w/ 95 jts 9-5/8? 40# J-55 LTC csg, set @ 4200?. 1st lead w/ 469 sx CIC, yld 1.75 cu ft/sk. Tail w/ 525 sx CIC, yld 1.38 cu ft/sk. Disp w/ 315 bbls FW.

NM OIL CONSERVATION
ARTESIA DISTRICT
MAY 18 2015

RECEIVED

Accepted for record
NMOC 5/28/15

14. I hereby certify that the foregoing is true and correct.		Electronic Submission #272300 verified by the BLM Well Information System For DEVON ENERGY PRODUCTION COMPANY, sent to the Carlsbad Committed to AFMSS for processing by DEBORAH HAM on 05/05/2015	
Name (Printed/Typed) MEGAN MORAVEC	Title REGULATORY ANALYST	ACCEPTED FOR RECORD MAY - 8 2015 BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE	
Signature (Electronic Submission)	Date 10/21/2014		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE			
Approved By _____	Title _____		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.			

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #272300 that would not fit on the form

32. Additional remarks, continued

Open DVT set @ 2414.7?. 2nd lead w/ 598 sx CIC, yld 1.62 cu ft/sk. Tail w/ 51 sx CIC, yld 1.38 cu ft/sk. Disp w/ 183 bbls FW. Circ 114 sx cmt to surf. PT BOPE @ 250/3000 psi, PT annular @ 250/1500 psi, held each test for 10 min, OK. PT DVT and csg to 1300 psi for 30 min, OK.

(10/7/14-10/11/14) TD 8-3/4? hole @ 13160?. RIH w/ 128 jts 5-1/2? 17# P-110 BTC csg, followed by 176 jts 7? 29# P-110 BTC csg, set @ 13160?. 1st lead w/ 405 sx CIH, yld 2.30 cu ft/sk. 2nd lead w/ 225 sx CIH, yld 2.01 cu ft/sk. Tail w/ 1400 sx CIH, yld 1.28 cu ft/sk. Disp w/ 410 bbls FW. RR @ 06:00.