Form 3160-5 (August 2007) UNITED STATES DEPARTMENT OF THE INTERIO BUREAU OF LAND MANAGEMENT		FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.		ease Serial No. JMNM7752
		f Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE - Other instructions on	reverse side. 7. 1	f Unit or CA/Agreement, Name and/or No.
1. Type of Well Soli Well D Gas Well D Other		'ell Name and No. ARLIAMENT 1 FEDERAL COM UBB 4H
2. Name of Operator Contact: CHASIT' COG OPERATING LLC E-Mail: cjackson@concho.cc	/ JACKSON 9. A m 3	PI Well No. 0-015-42647
	e No. (include area code) 10. 2-686-3087 E	Field and Pool, or Exploratory MPIRE;GLORIETA-YESO,E
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	11. 1	County or Parish, and State
Sec 1 T17S R29E Mer NMP SENE 2310FNL 150FEL		DDY COUNTY, NM
12. CHECK APPROPRIATE BOX(ES) TO INDICA	ATE NATURE OF NOTICE, REPOR	T, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF SUBMISSION TYPE OF ACTION	
Notice of Intent     Acidize	Deepen	tart/Resume) 🔲 Water Shut-Off
□ Alter Casing □	Fracture Treat   Reclamation	U Well Integrity
	New Construction   Recomplete	Drilling Operations
	Plug and Abandon Temporarily A	aballuon
Image: Convert to Injection         13. Describe Proposed or Completed Operation (clearly state all pertinent details, in	Plug Back 🔲 Water Dispos	· · · · · · · · · · · · · · · · · · ·
If the proposal is to deepen directionally or recomplete horizontally, give subsur Attach the Bond under which the work will be performed or provide the Bond N following completion of the involved operations. If the operation results in a mi testing has been completed. Final Abandonment Notices shall be filed only afte determined that the site is ready for final inspection.) 11/7/14 Test frac valve to 7500psi. Spotted 2000 gals acid. Set p stages @ Perf 9181 - 9360 w/6SPF, 36 holes, CBP @ 9127. Perf @ 8857 - 9073 w/6SPF, 36 holes, CBP @ 8803.	face locations and measured and true vertical c o. on file with BLM/BIA. Required subsequen litiple completion or recompletion in a new int all requirements, including reclamation, have	lepths of all pertinent markers and zones. nt reports shall be filed within 30 days erval. a Form 3160-4 shall be filed once.
Perf @ 8533 - 8749 w/6SPF, 36 holes, CBP @ 8479. Perf @ 8209 - 8426 w/6SPF, 36 holes, CBP @ 8155.		ARTESIA DA
Perf @ 7885 - 8101 w/6SPF, 36 holes, CBP @ 7831. Perf @ 7561 - 7777 w/6SPF, 36 holes, CBP @ 7507.	• •	MAY 18 2015
Perf @ 7237 - 7453 w/6SPF, 36 holes, CBP @ 7183. Perf @ 6913 - 7129 w/6SPF, 36 holes, CBP @ 6859.		
Perf @ 6589 - 6805 w/6SPF, 36 holes, CBP @ 6535.	· · ·	RECEIVED
Perf @ 6265 - 6481 w/6SPF, 36 holes, CBP @ 6211. Perf @ 5941 - 6157 w/6SPF, 36 holes, CBP @ 5887.		
	IPN NMOCD -/15	3/15
For COG OPERATING	ified by the BLM Well Information Syste	
Name(Printed/Typed) CHASITY JACKSON	Title PREPARER	LEPTED FOR RECORD
Signature (Electronic Submission)	Date 02/11/2015	MAY - 7 2015
THIS SPACE FOR FEDE	RAL OR STATE OFFICE USE	k. Nan
Approved By	Title	DREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE
Conditions of approval, if any, are attached. Approval of this notice does not warrant certify that the applicant holds legal or equitable title to those rights in the subject leas which would entitle the applicant to conduct operations thereon.		
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for an States any false, fictitious or fraudulent statements or representations as to any matter	y person knowingly and willfully to make to an r within its jurisdiction.	ny department or agency of the United

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\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

## Additional data for EC transaction #291291 that would not fit on the form

## 32. Additional remarks, continued

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Perf @ 5617 - 5833 w/6SPF, 36 holes, CBP @ 5563. Perf @ 5293 - 5509 w/6SPF, 36 holes. Acidize 13 stages w/55,841 gals 15% acid. Frac w/1,595,150 gals gel, 162,883 gals WaterFrac, 180,546 gals treated water, 3,266,396# 20/40 white sand, 646,410# 20/40 CRC. 12/22/14 Drill out plugs. Clean out to PBTD 9374. 12/23/14 RIH w/127jts 2-7/8" J55 6.5# tbg, EOT @ 4372. RIH ESP. Hang On.